State of New fix = 0	
Submit 3 copies to Appropriate District Office Ei , Minerals and Natural Resources Department	Form C-103  Revised 1-1-89
OI_CONSERVATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	30-025-04578
DISTRICT II	
P.O. Box Drawer DD, Artesia, NM 88210  DISTRICT III	5. Indicate Type of Lease  STATE FEE  FEE
	6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, NM 87410	l company of the second of the
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI	EUNICE MONUMENT SOUTH UNIT
(FORM C-101) FOR SUCH PROPOSALS.	EUNICE MONOMENT SOUTH UNIT
1. Type of Well: OIL GAS WELL OTHER WATER INJECTION WELL	
2. Name of Operator CHEVRON USA INC	8. Well No. 320
3. Address of Operator 15 SMITH ROAD, MIDLAND, TX 79705	9. Pool Name or Wildcat GRAYBURG SAN ANDRES
4. Well Location	
Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line	
Section 9 Township 21S Range 36E NMPM LEA COUNTY	
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3582' GL	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	✓ ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPE	RATION PLUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CEMENT JOB	
OTHER: OTHER:	REPAIR CASING LEAK
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	
7-15-02: MIRU. 7-16-02: TIH W/PKR TO ISOLATE CSG LEAK FR 132-149. 7-16-02: TIH W/PKR TO ISOLATE CSG LEAK FR 132-149. 7-17-02: REL PKR. RBP @ 3600' W/SAND ON TOP. 7-22-02: MIX & PUMP 200 SX RFC CMT DN ANNULUS. SQZ LAST OF RFC INTO ANNULUS. WOC 24 HRS. PMP ON ANNULUS. 7-23-02: TEST TO 500#. LEAK OFF 200#. RU ON 7" CSG & TEST TO 500#. 7-26-02: MIRU REVERSE UNIT. TIH W/BIT. TAG @ 15'. DRLG CMT FR 15' -145'. FELL OUT. 7-29-02: PU WS & RET HEAD. TIH & LATCH RBP @ 3600. UNSET RBP. CHANGE RAMS. PU INJ PKR & TIH TO 3603. SET INJ PKR. 7-30-02: CHART ATTACHED. TEST TO 400# FOR 30 MINS. PKR SET @ 3604. TOP PERF @ 3686. RETURN WELL TO INJECTION.	

I hereby certify that the informerion above is true and complete to the best of myknowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 10/1/2002

Telephone No. 915-687-7375

TYPE OR PRINT NAME

Denise Leake

(This space for State Use)

APPROVED CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

OCT 1 8 2002

