

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04578

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name
EUNICE MONUMENT SOUTH UNIT

8. Well No.

320

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION WELL

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter J : 2310 Feet From The SOUTH Line and 2310 Feet From The EAST Line

Section 9 Township 21S Range 36E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3582' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐ REPAIR CASING LEAK ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-09-02: MIRU. ND WH. NUBOP. RELEASE PKR. PULL UP 20' & SET PKR. LOAD & TEST TO 500#. TOH W/TBG & PKR.
1-10-02: PU RBP, PKR & WS. TIH & SET RBP @ 3600. PKR @ 3583. TEST TOOLS TO 500#. PULL UP HLE & SET PKR @ 2337. TEST CSG FR 2337-3600. PULL UP HOLE & SET PKR @ 1718. TEST FR 1718-3600. PULL UP HLE & SET PKR @ 1094. TST FR 1718-3600. TIH & SET TENSION PKR @ 1094. TEST CSG FR 1094-3600. PULL UP HLE. SET PKR @ 599. TEST 599-3600. PULL UP HLE. SET PKR @ 164. TEST 164-3600. PULL UP HLE. SET PKR @ 70. TEST 70-3600. LOAD ANNULUS. TEST CSG FR 0-70'. TIH & SET PKR @ 133. TEST CSG FR 133-3600. LOAD ANNULUS. TEST CSG FR 0-133'. CSG LEAK BETWEEN 133 & 164. REPAIR BOP.
1-13-02: SET PKR @ 133. TEST 0-133. TIH & SET PKR @ 164. TEST 164-3600. LEAK BETWEEN 133 & 164. PULL UP HLE. SET PKR @ 133. PUMP 20 BBLs W/NO CIRC TO SURF. NDBOP. NUWH. RIG DOWN. CLN LOCATION.
FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist

DATE 3/6/02

Telephone No. 915-687-7375

TYPE OR PRINT NAME Denise Leake

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: PAUL T. RAY TITLE PETROLEUM ENGINEER

DATE MAR 19 2002

DeSoto/Nichols 12-93 ver 1.0

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