

CONSERVATION DIVISION

P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 320
Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM East LINE, SECTION 9 TOWNSHIP 21S RANGE 36E NMPM.			10. Field and Pool, or WHdcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3587' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Deepened and converted to injector <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned out junk. Deepened from 3900' to 3940'. Perforated 3836-3862 (24 holes). Acidized with 5500 gallons 15% NEFE HCL. Equiped for injection with 2 3/8" IPC tubing and packer set @ 3626'. Tested casing and packer to 600 psi for 30 minutes (OK). Well is closed in pending completion of injection facilities. Work performed 9/9/86 - 9/14/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Richard C. Sexton TITLE Division Drilling Manager DATE 9-23-1986
ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE SEP 25 1986
ADDITIONS OF APPROVAL, IF ANY: