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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name E. C. Adkins
9. Well No. 1
10. Field and Pool, or Wildcat Eunice Monument Grayburg San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- ☐

2. Name of Operator
Atlantic Richfield Company

3. Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER J, 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 21S RANGE 36E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3585' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11/6/74 commenced POH w/completion assy. WIH w/3-7/8" OD mill on 2-7/8" tbg. Dressed top of 4 1/2" liner @ 3722' & tagged btm @ 3855' w/mill. Set 4 1/2" cmt retr on wireline @ 3828'. WIH w/retr string on 2-3/8" & 2-7/8" tbg to 3828'. Squeezed perfs @ 3844' w/4000 gal Injectrol "G" followed by 100 sx Cl C cmt w/3/4 of 1% CFR2 & 8# salt/sk & 50 sx Cl C w/8# salt & 10# sd/sk. Max & final squeeze press 3000#. Rev 16 sx to pit. WOC 24 hrs. Pressure test squeezed perfs 3844' w/1000# for 30 mins. Tested OK. New PBD 3828'. Spotted 4 bbls 28% HCL acid @ 3816'. POH w/tbg. Perf'd w/1 - .38" JS ea 3686-3816' = 20 holes. Ran RTTS on 2-7/8" OD tbg to 3600'. Trtd perfs w/2000 gals 28% HCL-LSTNE w/6 gal AS-5 & 4 gal HC-2, 3 BPM. Flushed w/37 bbls KCl wtr. MP 3000#, Min 1200#, final press 1900#. ISIP 0#. Swbd & tstd 10 hrs, rec 13 BLW w/show oil. Frac'd Grbg perfs 3686-3816' w/20,000 gals slick 9# brine cont'g 20,000# 20/40 sd & 4 - 7/8" RCN ball sealers. Max & final press 3500#. ISIP 130#. Swbd & rec 1 BO & 6 BW. POH w/RTTS pkr & tbg. WIH w/123 jts 2-7/8" EUE J-55 tbg w/SN @ 3781'. Ran pump & rods. On 12/3/74 on 24 hr potential test pmpd 1 BO & 11 BW, no gas measurement. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 12/9/74

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: