

NEW MEXICO OIL CONSERVATION COMMISSION

COPIES RECEIVED	
TRIBUTION	
FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name E. C. Adkins
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont Grayburg
15. Elevation (Show whether DF, RT, GR, etc.) 3585' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH w/completion assembly, set cmt retainer @ 3828'. Squeeze perms 3844' w/100 bbls Injectrol, followed by 150 sx cmt. Perf w/1 JS ea @ 3686, 91, 97, 3704, 13, 22, 27, 34, 46, 54, 65, 73, 81, 89, 95, 3800, 03, 06, 14 & 3816'. Acidize perms 3686-3816' w/2000 gal 28% HCl acid. Frac if necessary w/20,000 gal slick 9# brine & 20,000# 20/40 sd. Return well to production. Work to start 10/7/74.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 9/26/74
APPROVED BY Joe D. Ranney DATE 9/26/74
CONDITIONS OF APPROVAL, IF ANY: