1337# Bult 194	NEW MEXICO OF	CONSERVATION COMMISS	101
SANTA FE		T FOR ALLOWABLE	10N Prim 2-, 14 Supersedes Old C-104 and C-,
FILE		AND	Effective 1-1-65
U.5.G.S.	AUTHORIZATION TO TE		THOM CAC
LAND OFFICE		AND ON FOIL AND NA	TURAL GAS
FRANSPORTER OIL GAS			
OPERATOR	-		
PRORATION CFFICE	<del></del>		
Operator ARCO Oil and C	Gas Company -		
Division of At	lantic Richfield Company		
Address P. O. Box 1710	), Hobbs, New Mexico 882	40	
Reason(s) for filing (Check proper b		Other (Please ex	n/ain l
New Well	Change in Transporter of:		Operator Name
Recompletion	Oil Dry 6		
Change in Ownership		ensite	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
If change of ownership give name			
and address of previous owner	•	10	
. DESCRIPTION OF WELL AN		ame, including Fermation	
Ernest C. a		ice Monument	(GSA) State, Federal or Fee 700
Lecation	•		
Unit Letter <u>G</u> ; <u>2</u>	310 Feet From The north L	ine and 23/0 =	Seet From The East
			_
Line of Section 9	Township 215 Range	36E , NMPM,	Leas County
		,	
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	or Condensate	Address (Give address to w	hich approved copy of this form is to be sent;
shell Prochine (a)	soration	F.O. Box 1008	. Hophe, n. m.
Name of Authorized Transporter of	asinghead Gas or Dry Gas		,
		Address (Give address to w.	
Phillips Petroleus	m I Com nous	Address (Give address to w.	
Phillips Petroleus	n Company	Address (Give address to w. 4001 Penluvon is gas actually connected?	
Thillips Pitroleum If well produces on or liquids, give location of tanks.	Unit Sec. Twp. Rge.	4001 Penturod is gas actually connected?	hich approved copy of this form is to be sent.
give location of tanks.	Unit Sec. Twp. Rge.	HOO! Penturon is gas actually connected?	hich approved copy of this form is to be sent)  ok Adessa, Lex.  When  When
give location of tanks.  If this production is commingled to	Unit Sec. Twp. Rge.	HOO! Penturon is gas actually connected?	hich approved copy of this form is to be sent)  ok Adessa, Lex.  When  When
If this production is commingled to COMPLETION DATA	Unit Sec. Twp. Rge.  A 9 21 36  with that from any other lease or pool	is gas actually connected?  yes , give commingling order num	hich approved copy of this form is to be sent)  K Odessa, Jex.  When  When  When  When
give location of tanks.  If this production is commingled to	Unit Sec. Twp. Rge.  A 9 21 36  with that from any other lease or pool	is gas actually connected?  yes , give commingling order num	hich approved copy of this form is to be sent)  ok Adessa, Lex.  When  When
If this production is commingled to COMPLETION DATA  Designate Type of Complete	with that from any other lease or pool	you is gas actually connected?  yes  give commingling order num  New Well Workover	when  When  When  When  When  Workname  Meepen  Plug Back Same Resty. Diff. Resty
If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded	Unit Sec. Twp. Rge.  A 9 21 36  with that from any other lease or pool	is gas actually connected?  yes , give commingling order num	hich approved copy of this form is to be sent)  K Odessa, Jex.  When  When  When  When
If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  No Change	with that from any other lease or pool  Cil Well Gas Well  Date Compl. Ready to Prod.	HOO! Penturor Is gas actually connected?  yes  give commingling order num  New Well Workover I	when Worknown  Plug Back Same Resty. Diff. Resty  P.B.T.D.
If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded	with that from any other lease or pool	you is gas actually connected?  yes  give commingling order num  New Well Workover	when  When  When  When  When  Workname  Meepen  Plug Back Same Resty. Diff. Resty
give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  No Change  Fool	with that from any other lease or pool  Cil Well Gas Well  Date Compl. Ready to Prod.	HOO! Penturor Is gas actually connected?  yes  give commingling order num  New Well Workover I	when Worknown  Plug Back Same Resty. Diff. Resty  P.B.T.D.
If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  No Change	with that from any other lease or pool  Cil Well Gas Well  Date Compl. Ready to Prod.	HOO! Penturor Is gas actually connected?  yes  give commingling order num  New Well Workover I	when Worknown  Plug Back Same Resty. Diff. Resty  P.B.T.D.
give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded No Change	with that from any other lease or pool  Cil Well Gas Well  Date Compl. Ready to Prod.	HOO! Penturor Is gas actually connected?  yes  give commingling order num  New Well Workover I	when When Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth
give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded No Change	Unit Sec. Twp. Rge.  A J J Sc.  with that from any other lease or pool  tion — (X)  Pate Compl. Ready to Prod.  Name of Producing Formation	HOO! Penturor Is gas actually connected?  yes  give commingling order num  New Well Workover I	when When Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth
give location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded No Change	Unit Sec. Twp. Rge.  A J J Sc.  with that from any other lease or pool  tion — (X)  Pate Compl. Ready to Prod.  Name of Producing Formation	HOO! Pentusor Is gas actually connected?  yes  give commingling order num  New Well Workover  Total Depth  Top Cil/Gas Pay	when When Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth
If this production is commingled v.  COMPLETION DATA  Designate Type of Complete Spudded  No Change  Fool  Perforations	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	HOO! Penturor   Is gas actually connected?   New Yell   Workover   I	hich approved copy of this form is to be sent)  K. Adessa, Jey.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled v.  COMPLETION DATA  Designate Type of Complete Spudded  No Change  Fool  Perforations	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	HOO! Penturor   Is gas actually connected?   New Yell   Workover   I	hich approved copy of this form is to be sent)  K. Adessa, Jey.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled v.  COMPLETION DATA  Designate Type of Complete Spudded  No Change  Fool  Perforations	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	HOO! Penturor   Is gas actually connected?   New Yell   Workover   I	hich approved copy of this form is to be sent)  K. Adessa, Jey.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled v.  COMPLETION DATA  Designate Type of Complete Spudded  No Change  Fool  Perforations	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	HOO! Penturor   Is gas actually connected?   New Yell   Workover   I	hich approved copy of this form is to be sent)  K. Adessa, Jey.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe
Tive location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded No Change Fool  Perforations  HOLE SIZE	Unit Sec. Twp. Rge.  A J J J Sec. Twp. Rge.  With that from any other lease or pool  tion — (X)  Pate Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	HOO! Penturor   Is gas actually connected?   New York   Workover   Is	hich approved copy of this form is to be sent)  K. Adessa, Jey.  When  When  When  When  Plug Back Same Restv. Diff. Restv  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Tive location of tanks.  If this production is commingled to COMPLETION DATA  Designate Type of Complete Date Spudded  No Change  Fool  Perforations  HOLE SIZE	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	S que commingling order number of the commingling order number	hich approved copy of this form is to be sent)  K. Adessa, Jey.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe
Date Spudded No Change Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	HODI Panison   Is gas actually connected?	hich approved copy of this form is to be sent)  When  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spudded No Change Fool  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Care First New Cil Run To Tanks	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be	S que commingling order number of the commingling order number	hich approved copy of this form is to be sent)  When  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spudded No Change Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WEIL Cate First New Cil Run To Tanks No Change	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Is gas actually connected?  Jewan State Commingling order number of the comming of the c	hich approved copy of this form is to be sent)  K (Idessa, Jey.  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I load oil and must be equal to or exceed top allow  mp, gas lift, etc.)
Date Spudded No Change Fool  HOLE SIZE  TEST DATA AND REQUEST OIL WELL  Care First New Cil Run To Tanks	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	HODI Panison   Is gas actually connected?	hich approved copy of this form is to be sent)  When  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
Date Spudded No Change Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WEIL Date First New Oil Run To Tanks No Change Length of Test	Unit Sec. Twp. Rge.  A	Is gas actually connected?  New Well Workover  Total Depth  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  After recovery of total volume of epth or be for full 24 hours)  Froducing Method (Flow, pu	hich approved copy of this form is to be sent)  K (Idessa, Jev.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  f load oil and must be equal to or exceed top allow  mp, gas lift, etc.)  Choke Size
Date Spudded No Change Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL Cate First New Cil Run To Tanks No Change	Unit Sec. Twp. Rge.  A J 36  with that from any other lease or pool  tion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this a	Is gas actually connected?  Jewan State Commingling order number of the comming of the c	hich approved copy of this form is to be sent)  K (Idessa, Jey.  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  I load oil and must be equal to or exceed top allow  mp, gas lift, etc.)
TEST DATA AND REQUEST OIL WELL  Cate First New Oil Run To Tanks No Change  Length of Test	Unit Sec. Twp. Rge.  A	Is gas actually connected?  New Well Workover  Total Depth  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  After recovery of total volume of epth or be for full 24 hours)  Froducing Method (Flow, pu	hich approved copy of this form is to be sent)  K (Idessa, Jev.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  f load oil and must be equal to or exceed top allow  mp, gas lift, etc.)  Choke Size
Test Data and Request Oil Well  Date First New Oil Run To Tanks No Change  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  A	Is gas actually connected?  New Well Workover  Total Depth  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  After recovery of total volume of epth or be for full 24 hours)  Froducing Method (Flow, pu	hich approved copy of this form is to be sent)  K (Idessa, Jev.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  f load oil and must be equal to or exceed top allow  mp, gas lift, etc.)  Choke Size
TEST DATA AND REQUEST OIL WELL  Case First New Cil Run To Tanks No Change  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  A	Is gas actually connected?  New Well Workover  Total Depth  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  After recovery of total volume of epth or be for full 24 hours;  Froducing Method (Flow, pu	hich approved copy of this form is to be sent)  K (Idessa, Jev.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  f load oil and must be equal to or exceed top allow  mp, gas lift, etc.)  Choke Size
Test Data and Request Oil Well  Date First New Oil Run To Tanks No Change  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  A	Is gas actually connected?  New Well Workover  Total Depth  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  After recovery of total volume of epth or be for full 24 hours;  Froducing Method (Flow, pu	hich approved copy of this form is to be sent)  K (Idessa, Jev.  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  f load oil and must be equal to or exceed top allow  mp, gas lift, etc.)  Choke Size
TEST DATA AND REQUEST OIL WELL  Case First New Cil Run To Tanks No Change  Length of Test  Actual Prod. During Test	Unit Sec. Twp. Rge.  21 36  with that from any other lease or pool  tion — (X)  Pate Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE  Date of Test  Tubing Pressure  Cil-Bbls.	Is gas actually connected?  New Well Workover  Total Depth  Total Depth  Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET  In after recovery of total volume of lepth or be for full 24 hours)  Producing Method (Flow, put)  Casing Pressure  Water-Bols.	hich approved copy of this form is to be sent)  When  When  When  Plug Back Same Resty. Diff. Resty  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  f load oil and must be equal to or exceed top allow  mp, gas lift, etc.)  Choke Size  Gas-MCF

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drlg. Supt

(Title)

APPROVED

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Secarate Forms C-104 must be aided for each most in politicity.