

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. 30-025-04580
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
8. Well No. 341
9. Pool name or Wildcat EUNICE MONUMENT, GRAYBORG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter **O** : **330** feet from the **SOUTH** line and **2310** feet from the **EAST** line

Section **9** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

EMSU # 341
API # 30-025-04580
330' FSL & 2310' FEL
S9, T21S, R36E, & Unit O
Eunice Monument South Unit
Lea County, New Mexico

February 26, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 6-1/8" bit, csg scraper, & WS. Make bit trip to 3740'. POH.
4. Set CIBP @ 3720'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 341

 LOC: 330' F S L & 2310' F E L SEC: 9
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: O ST: N.M.

(formerly: E.C. Adkins #3)

FORM: Grayburg / San Andres DATE:

 GL: 3587' STATUS: Producer
 KB: 3587' API NO: 30-025-04580
 DF: CHEVNO: FA 57210:01

 Date Completed: 8/15/35
 Initial Production: F/ 1323 BOPD / 0 BWPD
 Initial Formation: Grayburg
 FROM: 3813' to 3915' / GOR - - -

Completion Data

None - natural completion?

Subsequent Workover or Reconditioning:

3/87 XOWH. C/O & deepened to 3967'. Run logs. Perf 3742-44, 3752-54, 3776-78, 3785-87' w/ 2 JHPF. ACDZ new perfs w/ 1000 gals 15% NeFeA & 28 RCNBs. Swb 1 BW. FeR - 0. Swb - 0. Put on prod. Tst: 1 BO/ 76 BW/ 17 mcf/gpd. B/4 - 2 BO/ 21 BW/ 21 mcf/gpd. FL @ 300' ASN.

7/87 Scale squeezed.

4/89 Scale squeezed.

8/90 Install larger ppg equipment. American 456. Tst: 10 BO/ 475 BW/ 9 mcf/gpd. FL @ 250' ASN. B/4: 0 BO/ 123 BW/ 5 mcf/gpd.

3/93 Sub pump test - stab @ 4 BO/ 1335 BW/ 5 mcf/gpd. FL @ 31' w/ pump.

Additional Data:

T/Queen Formation @ 3492'
 T/Penrose Formation @ 3636'
 T/Grayburg Zone 1 @ 3810'
 T/Grayburg Zone 2 @ 3858'
 T/Grayburg Zone 2A @ 3920'
 T/Grayburg Zone 3 @ 3963'
 T/Grayburg Zone 4 @ 4003'
 T/Grayburg Zone 5 @ 4063'
 T/Grayburg Zone 6 @ 4099'
 T/San Andres @ 4146'
 KB @ 3595'

 15-1/2" OD
 70# CSG
 Set @ 118' W/ 125 SX
 Cmt circ.? Yes
 TOC @ --- by calc.

 10" OD
 40# CSG
 Set @ 1442' W/ 600 SX
 Cmt circ.? No
 TOC @ 301' by calc.

Tubing Detail:

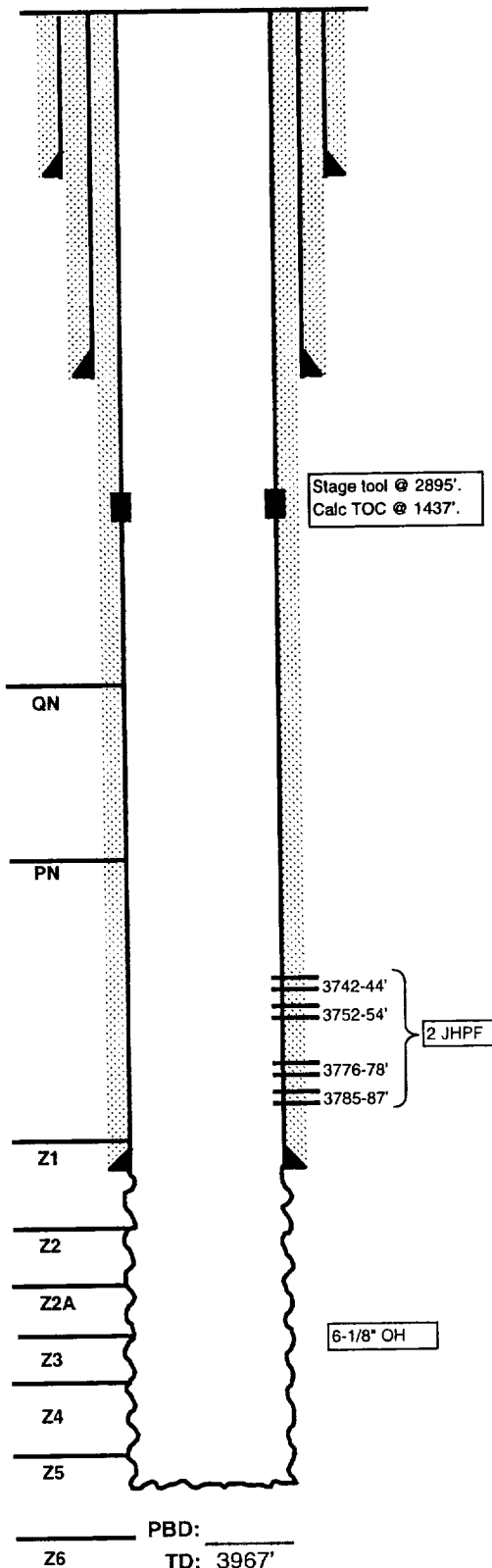
Original KBTH: 5.00'

Landed @:

Rod Detail:

NONE GIVEN

 7" OD
 24# CSG
 Set @ 3813' W/ 400 SX
 Cmt circ.? No
 TOC @ 1437' by calc.

 2 stage cement: 1st stage - 200
 SX. 2nd stage - 200 SX @ 2895'.




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