, site europa	NEW MENICO OIL	CONCEENATION COMMESSION	2
SANTA FE	1 · · · · · · · · · · · · · · · · · · ·	CONSERVATION COMMISSION FOR ALLOWABLE	Form C+, 34 Supersedes Old C+104 and C+1
FILE		AND	Effective 1-1-65
U.S.G.S.	ALITHOPIZATION TO TR	ANSPORT OIL AND NATURAL G	۸۶
LAND OFFICE	AUTHORIZATION TO TR	ANSFORT OIL AND NATURAL G	AS
OIL			
TRANSPORTER GAS			
OPERATOR	-		
2202471011 225105			
Operator ARCO Oil and C	Gas Company -		
k	tlantic Richfield Company		
Address			
P. O. Box 1710	, Hobbs, New Mexico 8824	10	
Reason(s) for filing (Check proper t		Other (Please explain)	
New Well	Change in Transporter of:	Change in Operato	or Name
Recompletion	Oil Dry G	1 2 C C C C C C C C C C C C C C C C C C	
Change in Ownership		ensate	
If change of ownership give name and address of previous owner	e		
DESCRIPTION OF WELL AN		In Dudies English	Kind of Lease
Ernest C. ac		ice Monument (GSA)	State, Federal or Fee 7ee
Location		•	En+
Unit Letter;;	330 Feet From The South Li	ine and <u>2310</u> Feet From T	he CUSC
Line of Section 9	Township 215. Range	36E , NMPM,	Lea County
		- 6	
	ORTER OF OIL AND NATURAL G	AS Address (Give address to which approv	ed conv of this form is to be sent)
Name of Authorized Transporter of	on & for condensate	DO A . Inca Ab.	. h
Shell Tipeline W	poration	1.0. DOK 1008, HOM	15,11.m.
Name of Authorized Transporter of	Casinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)
Thelips Tellalen	m company	400/ Kentrook	alssa, Jex
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n ,
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Whe	Inknown
give location of tanks.	A 9 21 36	yes 2	Inknown
give location of tanks.	A 9 21 36 with that from any other lease or pool	giv commingling order number:	Inknown
give location of tanks. If this production is commingled COMPLETION DATA	with that from any other lease or pool	yes 2	Plug Back Same Res'v. Diff. Res'
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give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Completion of Comple	with that from any other lease or pool	giv commingling order number:	P.B.T.D.
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give location of tanks. If this production is commingled to COMPLETION DATA Designate Type of Completion Date Spudded No Change	with that from any other lease or pool etion = (X) Date Compl. Ready to Prod.	give commingling order number: New Well Workover Deepen Total Depth	P.B.T.D.
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give location of tanks. If this production is commingled. COMPLETION DATA Designate Type of Complete Spudded No Change Pool Perforations HOLE SIZE	with that from any other lease or pool stion = (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	giv commingling order number: New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe
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give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No Change Pool Perferations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	with that from any other lease or pool etion = (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be	giv commingling order number: New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No Change Pool Perforations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	with that from any other lease or pool tion = (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test) Tubing Pressure Otl-Bbls.	Region commingling order number: New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
give location of tanks. If this production is commingled of COMPLETION DATA Designate Type of Complete Date Spudded No Change Pool Perferations HOLE SIZE 7. TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks No Change Length of Test Actual Prod. During Test GAS WELL	with that from any other lease or pool etion = (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this of Date of Test) Tubing Pressure Oil-Bbis.	giv commingling order number: New Well Workover Deepen	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowed to the size Gas-MCF Gravity of Condensate
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District Prod.

& Drlg. Supt.

(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.