Form SG-108 N. **NEW MEXICO STATE LAND OFFICE** SANTA FE, NEW MEXICO DEPARTMENT OF THE STATE GEOLOGIST WELL RECORD Mail to State Geologist, Santa Fe, New Mexico, not more than ten days *****3 after completion of well. Indicate questionable data by AREA 640 ACRES LOCATE WELL CORRECTLY following it with (?). Submit in duplicate. Talas, Oklahoma Hox /BEL Repallo Oil Om _Address. Company_ Wink, Tuxa L. Surrest Address Send correspondence to 81-8 12/2 B.C. Adkine 8 Т. in of Sec. Well No. 36-X 301100 1.00 __ Oil Field_ _County. , N. M. P. M., \mathbf{R} _Assignment No.__ If State land the oil and gas lease is No ._ E.C. Adding , Address If patented land the owner is_ Repailo Oil Oraga ¥ink. 70 XIM , Address_ The lessee is____ If not state or patented land, give status. Angust 13 July 3 **36** , **30** Drilling was completed_ Drilling commenced_ Address s Kaperson Blag. CHARL MEL COMONY 703 Name of Drilling contractor_ 78 DF35 358 7 Elevation above sea level at top of casing_ feet. _19___ The information given is to be kept confidential until. **OIL SANDS OR ZONES** _____ No. 4, from____ No. 1, from____ ____to__ _to_ __to.__ _____ No. 5, from____ _to. No. 2, from___ _____ No. 6, from__ _to_ ____to__ No. 3, from_ **IMPORTANT WATER SANDS** ____ No. 3, from_ to. No. 1, from_ _to_ No. 2, from____ ____ No. 4, from_ _to _to **CASING RECORD**

DUPLE

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORA	TED	Purpose
	Incroot						FROM	TO	1 dipose
1.54	70	8	9	101	Xtone				`
10	40/		•	7.484	Unite 3	Louis			
-9	34#	10	7	20012					
									-
<u>.</u>									
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MUDDING AND CEMENTING RECORD

SIZE	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
163	138	125	Hall Sharehouse	116	40 1004
10	1448	000	40	22.0	40 1004
7	361.5	400	áo	114	80 tone

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth Set	
Adapters—Material	Size		

SHOOTING RECORD

SIZE	SHELL USED	EXPLOSIVE USED	QUANTITY	DATED	DEPTH SHOT	DEPTH CLEANED OUT
<u> </u>						

TOOLS USED

Rotary	tools	were	used	from O	feet	to 391.0 feet,	and	from	feet	to	feet
Cable	tools	were	used	from	feet	tofeet,	and	from	_feet	to	feet

PRODUCTION

Put to producing_ August 1.5th	1,35
Tracted 441 bbla. in the production of the first 24 hours was	barrels of fluid of which 100 % was oil;%
emulsion;% water; and	% sediment. Gravity, Be
If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs, per sq. in.	

EMPLOYES

Houry Snyder	Driller	Jaak Jutright	Driller
		· · · · · · · · · · · · · · · · · · ·	Driner
J. Burt Hard	Driller		Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribe	d and sworn to be	fore me this 22mc	Name L Servett
day of	August J.	Irion 1	Position Diet. Mperintendent
	0	Notary Public.	Representing Repails Oil (anyony

Company or Operator.

My commission expires____

FORMATION RECORD

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FROM	T0	THICKNESS IN FEET	FORMATION
0	65	65	Caliche and Sand
65	125	60	Sand and Shale
125	200	75	Sand and Shells
200	220	30	Sand
220	33 5	115	Red Rock, Shale
335	468	153	Red Rock, Line Shells
488	588	100	Red Rock and Shells
586	670	82	Red Rock and Shale
670	770	100	Red Bed, Line Shells
770	915	145	Red Bed and Shale
915	1174	259	Red Rock
1174	1225	51	Red Rock and Shale
1225	1374	149	Red Rock
1374	1428	48	Anhydrite
1422	1447	25	Anhydrite and Salt
1447	1489	33	Anhydrite
1480	2555	1075	Anhydrite and Salt
2555	2793	238	Anhydrite
2 79 3	2893	100	Anhydrite and Lime
2893	2 931	38	Lime
2951	2961	30	Anhydrite and Lime
2961	3805	844	Lime
3805	3850	45	Broken Line
3850	3915	65	Line