

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> Injector 2. Name of Operator Chevron U.S.A. Inc. 3. Address of Operator P.O. Box 670 Hobbs, NM 88240 4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 2310 FEET FROM East LINE, SECTION 9 TOWNSHIP 21S RANGE 36E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3590' GL 12. County Lea	6. State Oil & Gas Lease No. 7. Unit Agreement Name Eunice Monument South Unit 8. Farm or Lease Name 9. Well No. 279 10. Field and Pool, or Wildcat Eunice Monument G/SA
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

ORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PERMANENTLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Deepened well and converted to injector <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3900' to 3925'. Deviation survey @ 3921'-10'. Logged well. Perforated 3714-3757. (30 holes). Acidized with 4000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3644'. Tested casing and packer to 600 psi for 30 minutes (OK). Well is closed in pending completion of injection facilities. Work performed 8/9/86 - 8/10/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: <i>[Signature]</i> ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR DATE: 9-24-1986	TITLE: Division Drilling Manager DATE: SEP 26 1986
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