

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injector
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Name of Operator	7. Unit Agreement Name
Chevron U.S.A. Inc.	Eunice Monument South Unit

Address of Operator	8. Farm or Lease Name
P.O. Box 670 Hobbs, NM 88240	

Location of Well	9. Well No.
	279

UNIT LETTER B	330	FEET FROM THE North	2310	FEET FROM
East	9	TOWNSHIP 21S	36E	NMPM.

13. Elevation (Show whether DF, RT, GR, etc.)	12. County
3590' GL	Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepen and convert to injector	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepen well from 3900' to 3925'. Log well. Add perforations to Grayburg as logs indicate. Acidize as necessary. Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes. Return to production as an injector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>P.H. Bentley</u>	TITLE <u>Division Drilling Manager</u>	DATE <u>7-18-1986</u>
PROVED BY <u>Eddie W. Seay</u>	TITLE <u>Oil & Gas Inspector</u>	DATE <u>JUL 21 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		