

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u>	7. Unit Agreement Name <u>Eunice Monument South Unit</u>
2. Name of Operator <u>Chevron U.S.A. Inc.</u>	8. Farm or Lease Name
3. Address of Operator <u>P.O. Box 670 Hobbs, NM 88240</u>	9. Well No. <u>342</u>
4. Location of Well WIT LETTER <u>P</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice Monument G/SA</u>
11. Elevation (Show whether DF, RT, GR, etc.) <u>3575' GL</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

DRILL REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
ORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	
<u>Sidetrack Deepen Convert to Injector</u> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sidetrack junk and deepen well from 3760' - 4000'. Log well. Run +500' liner. (Size and weight of liner to be determined after sidetrack.) Cement liner in place. Perforate as logs indicate. Acidize as necessary. Equip for injection. Test casing, packer, and tubing to 500 psi for 30 minutes. Return well to production as an injector.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] Division Drilling Manager DATE 9-5-1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
ED BY _____ TITLE _____ DATE SEP 9 1986
TIONS OF APPROVAL, IF ANY: