1.15	505) 393-6161 New Mexico	Form C-140	
). Box 1981	BR241-1980 REARRY Minerais and Natural Resources Department	Originated 11/1/95	
<u>::rict II</u> - ( 1 S. First		Submit Original	
NM 8	2040 South Pacheco Street (505) 334-6178 AUG 2 Santa Fe. New Mexico 87505	Plus 2 Copies to appropriate	
) Rio Braz	zos Road (505) 827-7131	District Office	
Lec. NM 87 strict IV	H-DI32	ζ	
	APPLICATION FOR		
	QUALIFICATION OF WELL WORKOVER PROJECT	rection in the sub-	
-	AND CERTIFICATION OF APPROVAL	an Ang Anton Alfred Inc. Congress and	
	E COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPR E OF THE OIL CONSERVATION DIVISION.	OPRIATE DISTRICT	
١.	Operator:OGRID #:	4323	
	•		
•	Address:P. O. BOX 1150, MIDLAND, TX 79702		
	Contact Party:MICHAEL_VILLALVAPhone:915) 687-72	262	
11.	Name of Well:EUNICE MONUMENT SOUTH UNIT #319 API #: 30-025-0	4584 om the East line.	
	Name of Well:EUNICE_MONUMENT_SOUTH_UNITE_#319 Cit_#:Content for Location of Well: Unit Letter 1650_ Feet from the South_ line and feet from Section, Township, Range 36E_, NMPM,LEA		
	Section9_, Township215_, Range36E_, Nine M,1444		
111.	Date Workover Procedures Commenced: <u>8/23/95</u> Date Workover Procedures were Completed: <u>8/23/95</u>		
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from t		
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acc table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of e which shows the future rate of production based on well performance prior to performing Work		
VI.	Pool(s) on which Production Projection is based:		
	EUNICE MONUMENT GRAYBURG SAN ANDRES		
VII.	AFFIDAVIT:		
	State uTEXAS)		
	) ss. County of )		
	J. K. RIPLEY, being first duly sworn, upon oath states:		
	1. I am the Operator or authorized representative of the Operator of the above reference		
	<ol> <li>I have made, or caused to be made, a diligent search of the production records v available and contain information relevant to the production history of this Well.</li> </ol>	which are reasonably	
	3. To the best of my knowledge, the data used to prepare the Production Projection for and accurate and this projection was prepared using sound petroleum engineering p	this Well is complete rinciples.	
	(Name) (/		

TECHNICAL ASSISTANT