

NAME OF WELL	
DATE	
LOCATION	
LAND OFFICE	
TRANSPORTER	☒ OIL ☐ GAS
OPERATOR	
PERMITS	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-1
Superseding OCS-1 and OCS-2
Effective 1-1-65

Operator Shell Oil Corporation
Address P.O. Box 1670, Hobbs, NM 88240
Permits, including of back proper box
New Well ☐ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Continuing Gas ☐ Condensate ☐
Other (Please explain) Change name and then number effective 2-1-85
Ernest A Collins Jr.
Change of ownership or name and address of previous owner None

DESCRIPTION OF WELL AND LEASE
Well No. 319 Well Name, including Formation Curcio Monument State, Federal or Free
Location Curcio Monument
Unit Letter F 1650 Feet From The South End and 990 Feet From The East
Section 9 Township 21-S Range 36-E N.M.P.M. 21-36-9

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Transporter (Name, including of back proper box) ☒ or Condensate ☐
Shell Pipeline Company Box 190 Midland TX 79701
Address (Please address to which copies of this form is to be sent)
Phillips Petroleum Company 400 Oakbrook Dallas TX 75201
Address (Please address to which copies of this form is to be sent)
It well produces oil or liquids, ☒ or Dry Gas ☐
Is gas actually connected? ☒ Yes ☐ No
Unit 5 Sec. 9 Twp. 21-S Rge. 36-E 36-9 21-S

If this production is commingled with that from any other lease or pool, give commingling order number
COMPLETION DATA
Designate Type of Completion - (X)
Casing spaced ☐ Date Comp., Ready to Prod. ☐ Total Depth ☐ Oil/D.O.
Casing spaced ☐ Date Comp., Ready to Prod. ☐ Total Depth ☐ Oil/D.O.
Casing spaced ☐ Date Comp., Ready to Prod. ☐ Total Depth ☐ Oil/D.O.
Casing spaced ☐ Date Comp., Ready to Prod. ☐ Total Depth ☐ Oil/D.O.

TUBING, CASING, AND CEMENTING RECORD
HOLES SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Oil Prod. per Oil Well to Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - bbls.
Water - bbls.
Gas - MCF

TEST WELL
Actual Prod. Test - bbls./hr.
Length of Test
Oil - bbls.
Water - bbls.
Gas - MCF
Gravity of Condensate
Tubing Pressure (about 1 in.)
Casing Pressure (about 1 in.)
Choke Size

AFFIDAVIT OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.
R D Prite
(Signature)
AREA ENGINEER
(Title)
1-29-85
(Date)
OIL CONSERVATION COMMISSION
MAR 1985
APPROVED _____, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____
This form is to be filed in accordance with RULE 1104.
If this is a request for allowables for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.