



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

OFFICE OCC
1967 OCT 25 AM 9:46

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies
State of New Mexico Merged into Andrews Field Company effective March 4, 1969

Sinclair Oil & Gas Company

(Company or Operator)

Ernest G. Adkins

(Lease)

Well No. **10**, in **SE** 1/4 of **NE** 1/4, of Sec. **9**, T. **21S**, R. **36E**, NMPM.

Barice Monument

Pool,

Lee

County.

Well is **1900** feet from **North** line and **660** feet from **East** line

of Section **9**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **September 29**, 19**57** Drilling was Completed **October 12**, 19**57**

Name of Drilling Contractor **Shore Drilling Company**

Address **Box 13, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3544**. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from **3690** to **3894** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24	New	356				Surface
5-1/2	14	New	3900	Flare		3838 - 3844	Production
						3853 - 3870	
2-3/8	4.7	New	3838				Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	356	250	Halliburton		
7-7/8	5-1/2	3900	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sandfree treated then perforations w/2 stage treatment. 1st stage w/10,000 gals oil & 10,000 lbs sand. Injected 70 rubber balls & then sandfree treated same zone w/10,000 gals oil & 10,000 lbs sand.

Result of Production Stimulation **Swabbed back total load oil & then swabbed 80 bbls oil (now 32 gravity oil) and 40 bbls formation water in 12 hours. GOR 1234.**

Depth Cleaned Out

Orig Also: OCC, cc: FHR, NPD, File

B ORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3900 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing October 21, 1957
OIL WELL: The production during the first 24 hours was 240 barrels of liquid of which 67 % was
was oil; 0 % was emulsion; 33 % water; and 0 % was sediment. A.P.I.
Gravity 32
GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.
Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	<u>1327</u>	T. Devonian	
T. Salt	<u>1420</u>	T. Silurian	
B. Salt		T. Montoya	
T. Yates	<u>2708</u>	T. Simpson	
T. 7 Rivers	<u>2915</u>	T. McKee	
T. Queen	<u>3388</u>	T. Ellenburger	
T. Grayburg	<u>3690</u>	T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T. _____	
T. Drinkard		T. _____	
T. Tubbs		T. _____	
T. Abo		T. _____	
T. Penn		T. _____	
T. Miss		T. _____	
		T. _____	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<u>0</u>	<u>920</u>	<u>920</u>	<u>Redbed</u>				
<u>920</u>	<u>1423</u>	<u>503</u>	<u>Redbed & Anhydrite</u>				
<u>1423</u>	<u>1934</u>	<u>511</u>	<u>Salt & Anhydrite</u>				
<u>1934</u>	<u>2429</u>	<u>495</u>	<u>Salt, Anhy. & Potash Strata</u>				
<u>2429</u>	<u>2629</u>	<u>200</u>	<u>Salt, Anhydrite & Gypsum</u>				
<u>2629</u>	<u>3045</u>	<u>416</u>	<u>Anhydrite & Gypsum</u>				
<u>3045</u>	<u>3112</u>	<u>67</u>	<u>Anhy., Gypsum & Sand</u>				
<u>3112</u>	<u>3232</u>	<u>120</u>	<u>Anhydrite & Shale</u>				
<u>3232</u>	<u>3900</u>	<u>668</u>	<u>Lime & Anhydrite</u>				
<u>3900</u>	<u>Total Depth</u>						
<u>3994</u>	<u>Plug Back Depth</u>						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Sinclair Oil & Gas Company Address 520 E. Broadway, Hobbs, New Mexico
Name G.C. Salter Position or Title District Superintendent
10-23-57
(Date)