NEW EXICO OIL CONSERVATION COMM. Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Santa Fe. MISCELLANEOUS	SERVATION COMM. New Mexico REPORTS ON WELL	194 5 - 194
submit this report in triplicate to the Oil Conservation work specified is completed. It should be signed and drilling operations, results of shooting well, results of other important operations, even though the work was operations need not be signed and sworn to before a Regulations of the Commission.	test of casing shut-off	of the commission. Reports on minocitional instructions in the Rules and
	REPORT ON REPAIR	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON PULLIN	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	ALTERING CASIN	G
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPEN	erting well
REPORT ON RESULT OF PLUGGING OF WELL	into a combina	tion well X
Mrd	land, Toxas	Aug. 4, 1941 Date
OU. CONSERVATION COMMISSION,	Place	Date
Santa Fe, New Mexico		
Gentlemen:		allow water observe of the
Following is a report on the work done and the result		
Humble Oil & Refining Company	A. J. Akins Lease	Well Noin the
Company or Operator of Sec. 10	T. 213	, R. 36-E , N. M. P. M.,
Eunice Lea		County
The dates of this work were as follows:	29 to July 11 Inc	May 13, 1941 19
Notice of intention to do the work was (was not) submand approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perferate one per foot from 3730' to 3787', and to hold of Baker Retainer, production past the above depths with fluid standing at depths specified in the application. flowed at rate of 552 barrels per day, through a 3/4" choke. Due to the incress.	nitted on Form C-102 on- ned. (Cross out incorrect RK DONE AND RES d with sixty nine we perfect from 37 eker set at 3796'; at 1250' from su After perferatio gas oil ratio 770 use in oil, we requ	May 13, 1941 words.) ULTS OBTAINED shots from 3730' to 3794' s (87' to 3794'. Due to failu the gun perforating was do rface rather than with dry h on, the well was wwabbed in and no water on four test mest to cancel authority iss
Notice of intention to do the work was (was not) submand approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perferate one per foot from 3730 to 3787, and to hold of Baker Retainer, production past the above depths with fluid standing at depths specified in the application. flowed at rate of 552 barrels per day,	nitted on Form C-102 on- ned. (Cross out incorrect RK DONE AND RES d with sixty nine we perfect from 37 eker set at 3796'; at 1250' from su After perferatio gas oil ratio 770 use in oil, we requ	May 13, 1941 words.) ULTS OBTAINED shots from 3730' to 3794' s (87' to 3794'. Due to failu the gun perforating was do rface rather than with dry h on, the well was wwabbed in and no water on four test mest to cancel authority iss
Notice of intention to do the work was (was not) submand approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perferate one per foct from 3730' to 3787', and to hold of Baker Retainer, production past the above depths with fluid standing at depths specified in the application. flowed at rate of 552 barrels per day, through a 3/4" choke. Due to the increase to make this well into a combination we some other well on this lesse into a condition with the seven into a combination with the seven was a seven of the seven with the seven into a combination with the seven was some other well on this lesse into a condition with the seven into a condition with the seven was seven of the seven was seven of the seven with the seven into a condition with the seven was seven of the seven was seven when the seven was seven when the seven was seven when the seven was seven was seven when the seven wa	nitted on Form C-102 on— ned. (Cross out incorrect RK DONE AND RES d with sixty nine we perfect from 37 exer set at 3796; at 1250' from sur After perferation gas oil ratio 770 ise in oil, we require in oil, we require in oil. Company I hereby swear	May 13, 1941 words.) ULTS OBTAINED shots from 3730 to 3794 s 787 to 3794. Due to failure, the gun perforating was do reace rather than with dry hon, the well was swabbed in and no water on four test mest to cancel authority is a six request for authority to ork supervised by W. A. Water or affirm that the information given
Notice of intention to do the work was (was not) submand approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perferate one per foot from 3730' to 3787', and to hold of Baker Retainer, production pat the above depths with fluid standing at depths specified in the application. flowed at rate of 552 barrels per day, through a 3/4" choke. Due to the increase to make this well into a combination we some other well on this lease into a constitution of the series witnessed by	nitted on Form C-102 on- ned. (Cross out incorrect RK DONE AND RES d with sixty nine we perfect from 37 exer set at 3796; at 1850' from sur After perferation gas oil ratio 770 ase in oil, we require the will submit mainstion well. We company	May 13, 1941 words.) ULTS OBTAINED shots from 3730 to 3794 s 787 to 3794. Due to failure, the gun perforating was do reace rather than with dry hon, the well was swabbed in and no water on four test mest to cancel authority is a six request for authority to ork supervised by W. A. Water or affirm that the information given
Notice of intention to do the work was (was not) submand approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perferate one per foot from 3730' to 3787', and to hold of Baker Retainer, production past the above depths with fluid standing at depths specified in the application. flowed at rate of 552 barrels per day, through a 3/4" choke. Due to the increase to make this well into a combination we some other well on this lease into a condition. Witnessed by Name Subscribed and sworn to before me this	nitted on Form C-102 on— ned. (Cross out incorrect RK DONE AND RES d with sixty nine we perfect from 37 exer set at 3796; at 1250' from sur After perferation gas oil ratio 770 ise in oil, we require in oil, we require in oil. Company I hereby swear	May 13, 1941 words.) ULTS OBTAINED shots from 3730' to 3794's gr' to 3794'. Due to failu the gun perforating was do rface rather than with dry h on, the well was wwabbed in and no water on four test mest to cancel authority iss it request for authority to ork supervised by W. A. Wate Title To or affirm that the information given and correct.
Notice of intention to do the work was and approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perferate one per foot from 3730' to 3787', and to hold of Baker Retainer, production past the above depths with fluid standing at depths specified in the application. flowed at rate of 552 barrels per day, through a 3/4" choke. Due to the increase to make this well into a combination we some other well on this lesse into a constitution of the series of the series with the series of t	nitted on Form C-102 on— ned. (Cross out incorrect RK DONE AND RES d with sixty nine we perfect from 3' exer set at 3796' at 1250' from sur After perferation gas oil ratio 770 ise in oil, we require in oil, we require in oil. Company I hereby swear above is true a	May 13, 1941 words.) ULTS OBTAINED shots from 3730 to 3794 s 787 to 3794. Due to failure, the gun perforating was do reace rather than with dry hon, the well was swabbed in and no water on four test mest to cancel authority is a six request for authority to ork supervised by W. A. Water or affirm that the information given
Notice of intention to do the work was and approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perferate one per foot from 3730' to 3787', and to hold of Baker Retainer, production part the above depths with fluid standing at depths specified in the application. flowed at rate of 552 barrels per day, through a 3/4" choke. Due to the incress to make this well into a combination we some other well on this lesse into a constitution of the series of the series with the series of th	nitted on Form C-102 on- ned. (Cross out incorrect RK DONE AND RES d with sixty nine we perfect from 3' cker set at 3796' at 1250' from sur After perfectation gas oil ratio 770 is in oil, we require the set of	words.) ULTS OBTAINED shots from 3730' to 3794's shots from 3730' to 3794's to 3794'. Due to failure the gun perforating was do race rather than with dry hon, the well was swabbed in and no water on four test uest to cancel authority is lit request for authority to ork supervised by W. A. Water or affirm that the information given and correct.
Notice of intention to do the work was (was not) submand approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perforate one per foot from 3730' to 3787', and to hold of Baker Retainer, production past the above depths with fluid standing at depths specified in the application. Flowed at rate of 552 barrels per day, through a 3/4" choke. Due to the increase to make this well into a combination we some other well on this lease into a constitution of the subject. Humble Oil at Refini Witnessed by Name Subscribed and sworn to before me this day of August 19.	company I hereby swear above 18 true above 18 true are are are are are are are are are ar	words.) ULTS OBTAINED shots from 3730 to 3794 shots from says and perforating was do face rather than with dry hon, the well was weabled in and no water on four test mest to cancel authority is at request for authority to ork supervised by W. A. Water or affirm that the information given and correct. Title Title To or affirm that the information given and correct. Sion Superintendent. Company or Operator
Notice of intention to do the work was and approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perforate one per foot from 3730' to 3787', and to hold of Baker Retainer, production part the above depths with fluid standing at depths specified in the application. The seven inch casing was gun perforate one per foot from 3730' to 3787', and to hold of Baker Retainer, production part the above depths with fluid standing at depths specified in the application. The application was a seven at the seven well on the application was some other well on this lease into a constitution with the seven well on this lease into a constitution with the seven well on this lease into a constitution with the seven well on the seven well as the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven was a seven when the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the lease into a constitution with the seven well on the seven well on the lease into a constitution with the seven well on the seven w	company I hereby swear above 18 true above 18 true are are are are are are are are are ar	words.) ULTS OBTAINED shots from 3730' to 3794' shots from 3730' to 3794' shots from 3730' to 3794' shots from says do reace rather than with dry hon, the well was swabbed in and no water on four test mest to cancel authority isset to cancel authority is sit request for authority to brk supervised by W. A. Water or affirm that the information given and correct. Title Title Title Title To affirm that the information given and correct.
Notice of intention to do the work was and approval of the proposed plan was (was not) obtain DETAILED ACCOUNT OF WO The seven inch casing was gun perforate one per foot from 3730' to 3787', and to hold of Baker Retainer, production past the above depths with fluid standing at depths specified in the application. Through a 3/4" choke. Due to the increase to make this well into a combination was some other well on this lesse into a constitution of the seven into a constitution. Witnessed by Name Subscribed and sworn to before me this day of August 19.	company I hereby swear above 18 true above 18 true are are are are are are are are are ar	words.) ULTS OBTAINED shots from 3730 to 3794 shots from says do race rather than with dry hon, the well was weabled in and no water on four test mest to cancel authority is at request for authority to ork supervised by W. A. Water or affirm that the information given and correct. Title Title To or affirm that the information given and correct. Sion Superintendent. Company or Operator

Title

 $\boldsymbol{q} = \left(\frac{1}{2} \left(\boldsymbol{q}_{1}^{T} - \boldsymbol{q}_{2}^{T} \right) \right) + \frac{1}{2} \left(\frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) \right) + \frac{1}{2} \left(\frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) \right) + \frac{1}{2} \left(\frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) \right) + \frac{1}{2} \left(\frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) \right) + \frac{1}{2} \left(\frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) \right) + \frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) + \frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) + \frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) + \frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{T} \right) + \frac{1}{2} \left(\boldsymbol{q}_{2}^{T} - \boldsymbol{q}_{2}^{$

Section 1

But the second of the second o