

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER-	7. Unit Agreement Name Eunice Monument South
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name Unit
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 343
Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> , TOWNSHIP <u>21S</u> , RANGE <u>36E</u> , NMPM.			10. Field and Pool, or WHdcat Eunice Monument GB/SA
15. Elevation (Show whether DF, RT, GR, etc.)			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
FORABLY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>rpr casing leak</u> <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 7-20-88 thru 7-24-88

TD: 3910

POOH w/production equipment. Test and locate casing leak top at 243' and bottom at 491'. Spot 3sx sand on RBP at 3720'. Squeeze casing leak f/243' to 491' w/122sx Cl C. Spot 51 sx f/522' to surf. Pmp 71 sx thru intermediate csg, circ. 30sx to surf. Displace w/ FW. Sqzd 13sx at 600psi, left 92sx in 5 1/2" and 7 5/8" intermediate casing. WOC 24 hrs. Drlg cmt to 545', clean out stringers to 580'. Circulate clean. Swab test casing leak. GIH w/prod. tbg (2 7/8" to 3868). ND BOP, NU WH, run pump and rods, space out hand on, Test pmp to 500psi, ok. Turn over to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abmi TITLE Staff Drilling Engineer DATE August 8, 1988

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

SIGNED BY _____ TITLE _____ DATE AUG 12 '88

REVISIONS OF APPROVAL, IF ANY: