UPLICALL CO OIL CONSERVATION COMMISSION Santa Fe, New Merico MOLTS.

100	W	ELL	RECORD	

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Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

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N.

FORM C-105

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CAO NEW

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Humble Oil & Refining Co	Dep any	A. J. Adkins
Company or Operator A. J. Adkins Well	No. 2 in SV 1/4	Lease
R. 36 East N. M. P. M. E mi		LeaCounty.
Well is 4620 feet south of the Nor		of the East line of
If State land the oil and gas lease is No.		No
If patented land the owner is	J. Adkins	Address Bunice, New Mex100
If Government land the permittee is		, Address
The Lessee is Numble Oil &	Refining Company	, Address Houston, Toxas
Drilling commenced 12/8	19Drilling	was completed 2/11 , 19 36
Name of drilling contractor Humble	o 011 & Refr. Co.	ddress_Houston, Taxas
Elevation above sea level at top of casin		· · · ·
The information given is to be kept con		<u>19</u>
	OIL SANDS OR ZONES	
No. 1 from 3834 *	3863 No. 4, from	nto
 , , _		
No. 2, fromto		
No. 3, fromto	No. 6, from	nto
	IMPORTANT WATER SA	NDS
Include data on rate of water inflow a	nd elevation to which water ro	se in hole.
No. 1, from	to	feet
No. 2, from	to	fest
No. 2, from	to	feet
No. 4, from	to	feet
	CASING RECORD	

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO	BATED	PURPOSE
							FROM	TO	1
10-3/4"	35.75	8	198	274	70x-Pa		500 47 100		
7-5/0"	26.40	<u> </u>	- 68-	1922	Hel				
7-5/8" 5-1/2"	14.00	10	22	3020	Hal.				
2"	4.70			3079	an a		manip	alta-aity-aite	-
						12	<u>`</u>		
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T	HOLE	CASING	WHIMME	CHMENT	METHOD OLL	MOD GRAVITY	AMOUNT OF MUD USEI
	15*	10-3/4	** 295	175	FallIngton	10/	111 Tons used
;	9-7/8"			400	🕴 🖉 🖗 👘 Erectoria	10.4#	in well
	6-3/4"			165		10.5#	
					the state of the s	1999 - 19	

	SETTING	k k" Robinson	Longth	NAME IN X		-	• •
Heaving plu; Adapters—M		-1 Hubber	BOK CF		Depth Set		
749 LGI 8		RECORD OF	SHOOTING OR C	HEMICAL T	REATMENT		たず 建築 したい ため
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USE			DEPTH SHOT OR TREATED	DEPTH CLI	RANED OUT
		Chemical !				Contraction of	₹. ÇĞ
		cess Co.	1,000 3.	. 1/17/3	6		
			500 0	2/14/3	8		
Regults of sh	ooting or che	mical treatment	lst treatm	mt + we	ll showed 9	Bil motor	r of
			ent - vell	1		•	
		10 538-1.					
	were used fr				rom1		
			TOOLS US	ED			
lotary tools	were used fr	om 0 f	eet to3888	_feet, and fi	rom1	eet to	feet
able tools	were used fr	omf	eet to	feet, and fi	rom1	éet to	feet
			PRODUCTI	ON			
out to produc	inc	2/16.	, <u>19_36</u>	1			
	ing		173		00 7		
-		2 44 Jurs was	barr		which 99.7		70
			3_% sediment.				
f gas well, ci	u. ft. per 24 h	ours	Gall	ons gasoline j	per 1,000 cu. ft. of	gas	<u> </u>
lock pressur	e, lbs. per sq	. in					
			EMPLOYE	ES			
R. And	revs				Bauoun		
	Tebert		, Driller , Driller	W. A.	Sard	······································	, Driller
			, Driner				, Driller
			TION RECORD C				
hereby swea	ar or affirm i	that the information he determined f	on given herewith rom available reco	is a complet	te and correct rec	ord of the w	vell and all
	10 50 101 05 00	th be determined i	tom available fecu	Nidland	Texas	B ab 1	
ubscribed an	ld sworn to be	afore me this	.4th -	Place	-		14, 193
	ruary		86	, 1	RIP.	Date	
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Jato	50/il	non (1)	ap. P	osition	Division Su	perints	Mont
U/ - u e	<u>×~~~~</u>	Notary	Public.	epresenting_	fumble 011	a Refini	ing 00
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My	Co	amission	expires.
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Address	Midland,	Tems	

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100	274	174	Sand and shells
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1180	1303	123	Rod Gods and shells
1303	- 1351	48	Red beds
1351	1440	89	Anhydrite
1440	1445	5	Anhydrite and streaks salt here to a second streak and the second
1445	1449		Anhydrite
1449	1464	15	Salt
1464	1475	and the second second	
·····		Line H ere a	Anhydrite
1475	1511		Salt and streaks anhydrite and the set
1511	1552	41	Anhydrite
1352	1583	31	Sel t
1583	1594	11	Anhydrite
1594	1608	16	Selt
1608	1617	9	Anhydrite
1617	1662	-*t) 45	AR BARRAN STRANGER ST
1562	1834	172	Galt and sholls
1834	1842	8	
·			hnhydri te
1842	20 07	165	Salt
2007	2016	9	Anhyde i to
2016	12 23.05 080.00	147	
21.63	2366	203	Salt and streaks anhydrite
2365	2402	36	Salt
2402	2426		ánhyðri t e
2428	2573	147	Selt
578	2682	109	
		FCORD	•
1002	2920	der all	And the second s
8949	3001		
3001	3054		Anhydrite and streaks line
3034	3113	79	Anhydr i te
3113	3155	42	Anhydrite and streaks lime
31.98	3215	r = (*	Anhydrite
3213	3330	rzau lił os o	Anhydri to and st conks lime
3530	391.0 194	8 arcs 50 0	
3910	3896		Plugged back with 10 sacks Incor Coment
3896	3886	• • • • • • • • •	Plugged back with 15 sacks Incor Cement
3886	3910		Lipp of the second s
3910	3898	28	Plugged back with 20 sacks incor cement
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