NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-12 NULTI-POINT BACK PRESSURE TEST FOR GAS WELLS Revised 12-1-5 Revised 12-1-5 Revised 12-1-5 Revised 12-1-5 Revised 12-1-5 County Less County Less County Less A. J. Athins Date of Test 4.53 to 4-29-56 County Less County Less A. J. Athins Date of Test 4.53 to 4-29-56 County Less County Less A. J. Athins Date of Test, 4.53 to 4-29-56 County Less Tubing				WITT	ייד דער	עם יי דאר דע	HABB	S OFFICI	E CCC	WELLS		Revi	Form C-122 sed 12-1-55	
Initial Annual Special Pate of Test 6.5 to 5.2 5.2 Company Hashio OII & Exfiring Company Lease A. J. Addims Well No. 4 Unit I Sec. 10 Top, 112 Rge. 562 Purchaser El Paro Matural Gas Company Casing 5) Wt. 4.7 I.D. 4.492 Set at 3774 Perf. 3375 To 2475 Tubing 4 Wt. 4.7 I.D. 1.995 Set at 3455 Perf. 3405 To 2451 Gas Fay: From 3375 To 2475 To 2451 Gas Fay: From 3375 To 2451 Producing Thru: Casing Tubing 4 Type Well annue Bar. Press. 11.2 Producing Thru: Casing Tubing 4 Press. Top 2451 CosserveD DATA CesserveD DATA CesserveD Temp. Flow CosserveD (Press. Diff. Temp. Press. Temp. Duration of Flow No. (Size) Size Diff. Temp. Press. Temp. Duration of Flow No. (Size) Size Diff. Temp. Press. Temp. Duration of Flow No. (Costficient Press. Diff. Temp. Press. Temp. Press. <td< th=""><th>Deel</th><th>Banant</th><th></th><th>MUL</th><th>Form</th><th>uni Dr</th><th></th><th></th><th>10:50</th><th></th><th></th><th></th><th></th></td<>	Deel	Banant		MUL	Form	uni Dr			10:50					
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COMPANY Humble Oll & Refining Company			637.3	19.79		391.6							96.40	
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INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_W). MCF/da. @ 15.025 psia and 60° F.
- P_c= 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- Pw Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.). psia
- Pt- Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- P_f Meter pressure, psia.
- $h_{W}\text{=}$ Differential méter pressure, inches water.

Fg = Gravity correction factor.	u	>		,
• •	*	*	• · · · ·	•
Ft Flowing temperature correction factor.		•		۰
· •	*	×	•	•
F. Supercompressability factor				

r_{pv-} Supercompressability factor.

n I Slope of back pressure curve.

Note: If P_W cannot be taken because of manner of completion or condition of well, then P_W must be calculated by adding the pressure drop due to friction within the flow string to P_+ .