

CHANGE OPERATOR NAME FROM  
HUMBLE OIL & REFINING COMPANY  
TO EXXON CORPORATION  
EFFECTIVE JANUARY 1, 1973  
NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

FORM C-10  
(REVISED 6)

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)

COMPANY Humble Oil & Refining Company Box 2347, Hobbs, New Mexico  
(ADDRESS)

LEASE A. L. Adkins WELL NO. 5 UNIT N S 10 T 21-S R 36-E  
DATE WORK PERFORMED 9-18-56 to 11-26-56 POOL Eunice-Monument

THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCK)

- ☐ BEGINNING DRILLING OPERATIONS  
☐ PLUGGING

- ☐ RESULTS OF TEST OF CASING SHUT-OFF  
☒ REMEDIAL WORK  
☐ OTHER \_\_\_\_\_

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Ran and set 163.07' of 3-1/2" OD, 9.2# liner on bottom at 3856' & cemented w/30 sx. regular cement; reversed 12 ax., top of liner at 3693'. Cement in place at 8:45 A. M. 9-26-56. Tested liner w/1200#, water pressure; no drop in pressure. Perforated 3-1/2" liner from 3805' to 3831' with 5 jet shots per foot. Acidized perforations from 3805 to 3831 with 500 gallons 15% HCL acid. Initial pressure 4200# & final pressure 2800#. Fraced perforations from 3805 to 3831' with 10,000 gallons refined oil and 10,000# sand. Injection rate 6.92. Squeezed perforations from 3805 to 3831' w/30 sx. regular cement. Max. press. 1000#, circ 15 sx. job completed 9 P. M. 10-29-56. Top of cement at 3803'. Perforated 3-1/2" liner from 3784 to 3796' with 5 PGAC jet shots per foot. Treated liner perforations from 3784 to 3796' with 500 gallons Cardinal 15% HCL acid. Max. pressure 1700#, min. pressure 1400#, ini. rate 3/4 bbls./min. Fraced thru perforations from 3784 to 3796' with 10,000 gallons refined oil and 10,000# sand. Injection rate 15.9. Completed through perforations in 3-1/2" liner from 3784 to 3796' running oil well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA:

OF ELEV. 3570 TD 3856 PBD - PROD. INT. 3771-3856 COMPL DATE 6-1-36  
TBNG. DIA 2-7/8 TBNG. DEPTH 3815 OIL STRING DIA 5-1/2 OIL STRING DEPTH 3771

PERF INTERVAL(S) \_\_\_\_\_

OPEN HOLE INTERVAL 3771-3856 PRODUCING FORMATION(S) Grayburg

RESULTS OF WORKOVER:

BEFORE

AFTER

DATE OF TEST	<u>8-3-56</u>	<u>11-27-56</u>
OIL PRODUCTION, BBLs. PER DAY	<u>6.25</u>	<u>25.00</u>
GAS PRODUCTION, MCF PER DAY	<u>65.27</u>	
WATER PRODUCTION, BBLs. PER DAY	<u>77.80</u>	<u>74.00</u>
GAS-OIL RATIO, CU. FT. PER BBL.	<u>10,427</u>	
GAS WELL POTENTIAL, MCF PER DAY		

WITNESSED BY [Signature]

Humble Oil & Refining Company  
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE  
IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

NAME R. F. Montgomery  
TITLE PRODUCTION MANAGER

NAME [Signature]  
POSITION Agent

DATE DEC 4 1956

COMPANY Humble Oil & Refining Company  
mcb