•	,	and the second second		DIF
	WEL	L REMEDIAL REP	CRT .	JAN 7 1952
	NEW MEXICO OII	L & GAS ENGINE 27 HOBBS, NE	ERING COMMITING	JAN 7 1952
Company Hum Lease A.	able Oil & Refining Co. J. Adkins Well	Address #5_Unit	Sec. 10 T. 215	OIL CONSERVATION COMMISSION
NATURE OF WO	RKOVER			
Drill Cement	DeeperCement plugba squeezePlastic squ	ckPlastic p eezeSet Pag	lugbackSet L kerAcidize y _	Iner Shoot
For Purpose Increa	of se production, Oil <u>X</u> G	asShut off	water <u>S</u> hut of	f gas
RESULTS SUMM Comple	MARY ete successPartial s	uccess_ X _Failu	re	
DATE Workov	ver started5-10-5	Compl	.eted 5_10-5	1
WELL DATA D.F. e	elev. <u>3577</u> Completion	date_June_1,19	36 Prod. format	ion_ <u>Greyburg</u>
Oil St	tring <u>51/2</u> inch pipe	set at <u>3771</u>		
Depth	of hole before 3856	After <u>385</u> 6	Ś	
Fornat	tion packer set at	with perfo	orations above	below
	inch liner set.	TopBot	ttomCemer	tec wsax,
and pe	erforated with			
	on squeezed from			
	gallons plastic.			
TNOMOTIMENING	RUN IN CONJUNCTION WIT			
Tempe	rature bomb Electric	logDowell	l pilotGamma	a ray
Water	witch Hole Caliper_	Dia-log	Uther	
RESULTS DETAIL			BEFORE	AFTER 14.35
Uil p Water	roduction Bbls./day Production Bbls./day	•	8.58	
Gas P	roduction M.C.F./day		45	
Gas o	il ratio		5245	2230
REMARKS:	reated with 750 gallons	of Dowell Je	Acid and 2000	gallons of
15% Low	Tension Acid.			
			<u></u>	

we have a second sec

•