FORM C-105

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## FORMATION RECORD

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Well is 4							of Section	
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If patente	ed land the	owner is	Re de Al			, Address	unice, New	Kox <b>iee</b>
If Govern	nment land	the permittee	is			, Address		
							queton, Tex	
							5/3	
Name of (	drilling con	tractor CQ.	ALA 766	MULSe L	Add	Iress	DR. TOXAK	
Elevation	above sea	a level at top	of casing		eet.			
The infor	mation giv	en is to be key	ot confidential	until	<b></b>			
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				OIL SANDS T	R ZONES	Ň		
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Adapters-	-Material		Size		•	
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Put to pro The produ emusion; . If gas well	lection of the first % wa l, cu. ft. per 24 ho	ter; and	, 19barrel barrel % sediment. Gra Gallor	s of fluid of w		% was oil;
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EBNozie	Position Division SuperIntendent
	Representing Humble Oil & Refining Commony
My Commission expires 6-1-37	Houston, Texas.

Address.

### FORMATION RECORD

THICKNESS IN FEFT

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FROM

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