

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector	7. Unit Agreement Name Eunice Monument South U
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2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
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3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 277
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4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM West 10 TOWNSHIP 21S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
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15. Elevation (Show whether DF, RT, GR, etc.) 3594' GL	12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
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NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Deepen, Convert to Injector <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Deepened from 3888' to 3912'. Ran GR/CNL/CCL/Caliper logs. Acidized open hole with 4000 gallons 15% NEFE HCL. Found parted casing @ 2215' and 2278'. Ran 126 joints 4" 13.5# K55 casing set @ 3886'. Cemented with 50 sacks class "C" 16% Gel 2% Salt .2% D-13 and 200 sacks class "C" Neat. TOC @ 2010' by temperature survey. Drilled out float equipment. Perforated 3788 - 3880 (44 holes). Acidized with 5000 gallons 15% NEFE HCL. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3746'. Tested casing and packer to 600 psi for 30 minutes (OK). Returned to production as an injector. Work performed 11/30/86 - 1/4/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Ahern TITLE Staff Drilling Engineer DATE 1-19-1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 22 1987

CONDITIONS OF APPROVAL, IF ANY: