## MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1706)

COMPANY Humble Oil & Refining Company	Box 2347,	Hobbs, New Mexico	0
		(ADDRESS)	
LEASE A. J. Adkins WELL NO.	6 UNIT D	s_10 v	215 <b>a</b> 36=b
DATE WORK PERFORMED Dec. 12,	POOL	Eunice Monur	The same of the sa
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THIS IS A REPORT OF: (CHECK APPROPRIATE BLOCI	0 🔲	RESULTS OF TEST OF C	Casing Shut-Off
BEGINNING DRILLING OPERATIONS	x	REMEDIAL WORK	
PLUGGING		OTHER	enden entre suitable entre la deservación de la deservación del deservación de la de
DETAILED ACCOUNT OF WORK DONE, NATURE AN	D QUANTITY OF MA	TERIALS USED AND RES	ULTS OBTAINED.
Found water entry in bottom 6 feet of 1 Set 18 <sup>8</sup> hydromite plug from 3880 to 38 to 3840 <sup>9</sup> with 3000 gallons regular acid 1900 to 1200#. With Dowell water local Set Sweet packer at 3848 to 3856 <sup>9</sup> .	62° with 40 gall d, 5 barrels per	lons hydromite. A r minute. Maximum	cidized from 3815
Open hole 3792 to 3862%.			
Pumping oil wells			
DRIGINAL WELL DATA:	nolito		
ORIGINAL WELL DATA:  OF ELEV. 3606 TD 3830 PBD 38			l date <u>7-23-36</u> NG depth <u>37</u> 93
DRIGINAL WELL DATA:  DF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870		- 3793-3880 (OMP 5-1/2 OIL STRIN	
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =		5-1/2 OIL STRIN	
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880	362PROD. INT	5-1/2 OIL STRIN	NG DEPTH_3793_
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:	362PROD. INT	5-1/2 OIL STRIN  ATION(S) Gra	vburg
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:  ATE OF TEST	362PROD. INT	5-1/2 OIL STRIN  ATION(S) Gra  BEFORE	vburg
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA. 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:  ATE OF TEST  OIL PRODUCTION, BELS. PER DAY	362PROD. INT	5-1/2 OIL STRIN  NATION(S) Grav  BEFORE  10-3-56	yburg  After  1-7-56
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:  ATE OF TEST  OIL PRODUCTION, BBLS. PER DAY  AS PRODUCTION, MCF PER DAY	362PROD. INT	5-1/2 OIL STRIN  NATION(S) Grav  BEFORE  10-3-56	vburg  AFTER  1-7-56  16
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:  ATE OF TEST OIL PRODUCTION, BBLS. PER DAY  AS PRODUCTION, BBLS. PER DAY  VATER PRODUCTION, BBLS. PER DAY	PRODUCING FORM	5-1/2 OIL STRIN  AATION(S) Gra  BEFORE  10-3-56  0	AFTER  1-7-56  16  22,65
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:  ATE OF TEST OIL PRODUCTION, BBLS. PER DAY  AS PRODUCTION, MCF PER DAY  VATER PRODUCTION, BBLS. PER DAY  AS-OIL RATIO, CU. FT. PER BBL.	PRODUCING FORM	5-1/2 OIL STRIN  AATION(S) Gra  BEFORE  10-3-56  0	AFTER  1-7-56  16  22,65
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38  BNG. DIA 2 TBNG. DEPTH 3870  EERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:  OATE OF TEST  OIL PRODUCTION, BSLS. PER DAY  OAS PRODUCTION, MCF PER DAY  VATER PRODUCTION, BBLS. PER DAY  OAS-OIL RATIO, CU. FT. PER BBL.  OAS WELL POTENTIAL, MCF PER DAY	PRODUCING FORM	5-1/2 OIL STRIN  ATION(S) Gra  BEFORE  10-3-56  0  128,84	AFTER  1-7-56  16  22,65
TBNG. DIA 2 TBNG. DEPTH 3870  PERF INTERVAL(S) =  DPEN HOLE INTERVAL 3793-3880  DESULTS OF WORKOVER:  DATE OP TEST  DIL PRODUCTION, BBLS. PER DAY  DAS PRODUCTION, MCF PER DAY  VATER PRODUCTION, BBLS. PER DAY  DAS-OIL RATIO, CU. FT. PER BBL.  DAS WELL POTENTIAL, MGF PER DAY  VITNESSED BY SELECTION.	PRODUCING FORM	5-1/2 OIL STRIN  NATION(S) Gra  BEFORE  10-3-56  0  128,84	yburg  AFTER  1-7-56  16  22,65
DRIGINAL WELL DATA:  DF ELEV. 3606 TD 3880 PBD 38  BING. DIA 2 TBNG. DEPTH 3870  DEEP INTERVAL(S) =  DEEP INTERVAL(S) =  DEEP INTERVAL 3793-3880  DESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  DAS PRODUCTION, MCF PER DAY  VATER PRODUCTION, BBLS. PER DAY  DEAS-OIL RATIO, CU. FT. PER BBL.  DEAS WELL POTENTIAL, MCF PER DAY	PRODUCING FORM  (100%)  Humble Oil	5-1/2 OIL STRIN  ATION(S) Gra  BEFORE  10-3-56  0  128,84	AFTER  1-7-56  16  22,65  4  1416  WATION GIVEN ABOVE
DRIGINAL WELL DATA:  OF ELEV. 3606 TD 3880 PBD 38 BNG. DIA 2 TBNG. DEPTH 3870 ERF INTERVAL(S) =  OPEN HOLE INTERVAL 3793-3880  ESULTS OF WORKOVER:  ATE OF TEST OIL PRODUCTION, BBLS. PER DAY  AS PRODUCTION, MCF PER DAY  AS-OIL RATIO, CU. FT. PER BBL.  AS WELL POTENTIAL, MCF PER DAY  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION	PRODUCING FORM  (100%)  Humble Oil	S-1/2 OIL STRING ATION(S) Grave BEFORE  10-3-56  0  128,84  & Refining Company (COMPANY)  TIFY THAT THE INFORMORPHETE TO THE SEST	AFTER  1-7-56  16  22,65  L  1416  WATION GIVEN ABOVE
DRIGINAL WELL DATA:  DF ELEV. 3606 TD 3880 PBD 38  BBNG. DIA 2 TBNG. DEPTH 3870  PERF INTERVAL(S) =  DPEN HOLE INTERVAL 3793-3880  RESULTS OF WORKOVER:  DATE OF TEST  DIL PRODUCTION, BBLS. PER DAY  PASS PRODUCTION, MCF PER DAY  VATER PRODUCTION, BBLS. PER DAY  PASS-OIL RATIO, CU. FT. PER BBL.  PASS WELL POTENTIAL, MCF PER DAY  VITNESSED BY. SELECTION.	PRODUCING FORM  (100%)  Humble Oil  Hereby Cerris True and	S-1/2 OIL STRING ATION(S) Grave BEFORE  10-3-56  0  128,84  & Refining Company (COMPANY)  TIFY THAT THE INFORMORPHETE TO THE SEST	AFTER  1-7-56  16  22,65  L  1416  WATION GIVEN ABOVE OF MY KNOWLEDGE