

## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Injector	7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.			8. Form or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240			9. Well No. 303
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 10 TOWNSHIP 21S RANGE 36E			10. Field and Pool, or Whichever Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3590' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
GRABILI ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Deepen and convert to Injector <input checked="" type="checkbox"/>	

R-7766

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3885' to 3946'. Ran GR/CCL/Caliper logs. Added perforations 3714 - 3758' (12 holes). Acidized with 5000 gallons 15% NEFE HCL. Found casing leak 2164' - 2195'. (Injection rate 1/10 BPM @ 1500 psi.) Attempt to break down leak with 150 gallons 15% NEFE HCL (No success.). Perforate 4 squeeze holes @ 2190'. Squeeze casing leak and squeeze holes with 825 sacks class "C" cement. Drilled out cement and retainer. Equipped for injection with 2 3/8" IPC tubing and packer set @ 3627'. Tested casing and packer to 300 psi for 30 minutes (OK). Work performed 11/9/86 - 11/20/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY <u>M. E. Abins</u>	TITLE <u>Staff Drilling Engineer</u>	DATE <u>12-17-1986</u>
DISTRICT 1 SUPERVISOR		DEC 19 1986
ED BY	TITLE	DATE
TIONS OF APPROVAL, IF ANY:		

E

RECEIVED  
DEC 18 1986  
OCD  
HOBBS OFFICE