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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

CHANCE OPERATOR REPORTS ON WELLS HUMBLE OIL & REFINING COMPANY (Submit to appropriate District Office as per Commission Rule 1106) TO EXXON CORPORATION

Name of Company **HUMBLE OIL & REFINING COMPANY** Box 2100, Hobbs, New Mexico 88240

Lease **A. J. Adkins** Well No. **7** Unit Letter **"F"** Section **10** Township **T-21-S** Range **R-36-E**

Date Work Performed **7-3, 15-64** Pool **Eunice (Grayburg-San Andres)** County **Lea**

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in contract unit and rigged up. 2. Pulled pump, rods and tubing. 3. Cleaned out hole down to total depth. 4. Ran a 500 grain followed by a 1000 grain string shot from 3810 to 3885'. 5. Ran open hole caliper survey. 6. Ran tubing. Set Lynes packer at 3819'. 7. Treated open hole section (3819-3890) with 5000 gallons N.E. retarded HCL acid with an average injection rate of 3.3 BPM. Maximum pressure 1800#. Minimum pressure 1500#. Job by Cardinal Chemical. 8. Release packer and pull tubing. 9. Reran tubing. 10. Ran pump and rods. 11. Well put to pumping. Testing. 12. Well recompleted as a pumping oil well. Successful.

Witnessed by **Neal W. Mercer** Position **Field Superintendent** Company **HUMBLE OIL & REFINING COMPANY**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. **3601** TD **3890** PBD **3890** Producing Interval **3790-3890** Completion Date **11-12-36**

Tubing Diameter **2"** Tubing Depth **3867** Oil String Diameter **5-1/2"** Oil String Depth **3779**

Perforated Interval(s) **-**


Open Hole Interval **3790-3890** Producing Formation(s) **Grayburg-San Andres**

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	6-30-64	7	15	13	2143	-
After Workover	7-15-64	19	33	68	1737	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  Name **W. D. Stephens**
Title **Agent** Position **Agent**
Date **HUMBLE OIL & REFINING COMPANY** Company **HUMBLE OIL & REFINING COMPANY**