# NEW ME. JO OIL CONSERVATION COMMISTON

Santa Fe, New Mexico

### **MISCELLANEOUS NOTICES**

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

### Indicate nature of notice by checking below:

LeaCounty.		
Company or Operator Lease Company or Operator	, N. M. P. M.,	Field,
Humble Oil & Refining Company A.	Well No. 7 in.	SE/4 of NW/4
Following is a notice of intentiton to do certain work	as described below at the	
Gentlemen:		
OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.		
	Place Date	
Mid	and, Texas November 12, 195	
NOTICE OF INTENTION TO DEEPEN WELL		
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	4
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OF CHEMICALLY TREAT WELL	R X

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

To treat well with 1000 gallons of Dowell X acid from 3840° to 3890° in Line formation. 5-1/2" dasing set at 3779°. New Well - swabbed in and flowed at approximately 12 barrels per hour through 2" tubing. Tubing pressure 110# casing pressure 400%.

Well being treated in an effort to make a better producer.

Approved 19	Humble Oil & Refining Company
Approved, 19	Company or Operator
except as follows:	By Kawing
	Position Division Chief Clerk
<i>,</i>	Send communications regarding well to
	Name W. T. Doherty .
OIL CONSERVATION COMMISSION,	Address Drawer "W" - Midland, Toxas.
Breifilling	Auui <del>635</del>
Title	

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# NEW ME CO OIL CONSERVATION COMMIC ON

Santa Fe, New Mexico

## **MISCELLANEOUS REPORTS ON WELLS**

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

## Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING (		REPORT ON R	EPAIRING WELL	
REPORT ON RESULT OF SHOOTING OF TREATMENT OF WELL	R CHEMICAL	REPORT ON P ALTERING	ULLING OR OTHERWISI CASING	8
REPORT ON RESULT OF TEST OF CAS SHUT-OFF	SING	REPORT ON D	EEPENING WELL	
REPORT ON RESULT OF PLUGGING O	OF WELL			
	Malan	, TORMS	November 15, 1	966
	·····	Place	Da	ate
OIL CONSERVATION COMMISSION Santa Fe, New Mexico.	Ν,			
Gentlemen:				
Following is a report on the work do	one and the results	obtained under the he	eading noted above at	the
<b>R/4 of NW/C</b> mpany or Operator	10	20.48	Wellen	in the
	.of Sec			N М Р М
	Field, Nove			, N. M. I. M.,
The dates of this work were as follow	W8:			
Notice of intention to do the work wa	as [was not] submi	itted on Form C-102 of		19
and approval of the proposed plan wa		ed. (Cross out incor	rect words.)	
	OUNT OF WOR	RK DONE AND RE		1
	ell X acid thr r acid treatme	ough 2" tubing i ats First hour	nto lime formati well flowed 45 b	or from Arrels
rumped 1990 gallons of Down	ell X acid thr r acid treatme Tubing press	ough 2" tubing i nt: First hour ure 2005 - easin	nte lime formati well flowed 45 b g pressure 425#.	on from arrels Gas-
Pumped 1000 gallons of Down 3840' to 8890'. Test after of eil through 8/4" choke.	ell X acid thr r acid treatme Tubing press	ough 2" tubing i nt: First hour ure 2005 - easin	nte lime formati well flowed 45 b g pressure 425#.	on from arrels Gas- , Dag.
Pumped 1000 gallons of Down 3840' to 3890'. Test after of eil through 3/4" choke. 11 ratio 674 to 1. BS & W No Witness	ell X acid thr r acid treatme Tubing press	ough 2" tubing i nt: First hour ure 2005 - easin	nte lime formati well flowed 45 b g pressure 425#. formed by Dowell	on from arrels Gas- , Dag.
Cumped 1000 gallons of Down 3840' to 8890'. Test after of eil through 3/4" choke. il ratio 674 to 1. BS & W	ell X and thr r acid treatme Tubing press 4/10 of 1 per	ough 2" tubing i nt: First hour ure 2005 - easin	nte lime formati well flowed 45 b g pressure 425#. formed by Dowell	on from arrels Gas- , Dag.
No Witnessed by	ell X and thr r and treatme Tubing press 4/10 of 1 per me	Company I hereby swear or a is true and correct.	into line formation well flowed 45 b g pressure 425#. formed by Dowell	on from arrels Gas- , Inc. Title
No Witnessed by	ell X and thr r and treatme Tubing press 4/10 of 1 per me	Company I hereby swear or a is true and correct. Name	nto line formation wall flowed 45 b g pressure 425#. formed by Dowell	on from arrels Gas- , Inc. Title
No Witnessed by	e this	Company I hereby swear or a is true and correct. Name Position	nto line formation wall flowed 45 b g pressure 425#. formed by Dowell	Title
No Witnessed by	ell X and thr r and treatme Tubing press 4/10 of 1 per me	Company Company I hereby swear or a is true and correct. Name Position Representing	nto line formation wall flowed 45 b g pressure 425%. formed by Dowell firm that the information atom Chief Clerk ole 011 & Refinin	on from arrels Gas- , Inc. Title tion given above M G Company
No Witnessed by	e this	Company I hereby swear or a is true and correct. Name Position Rumt	nto line formation wall flowed 45 b g pressure 425#. formed by Dowell firm that the information form that the information atom Chief Clerk ole 011 & Refinin	on from arrels Gas- , Inc. Title tion given above M G Company
No Witnessed by	e this	Company Company Company I hereby swear or a is true and correct Name Position Representing Dreve	nto line formation wall flowed 45 b g pressure 425%. formed by Dowell firm that the information atom Chief Clerk ole 011 & Refinin	on from arrels Gas- , Inc. Title tion given above M G Company
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