	RTS ON W		Į.,	ed 3-55)
		Box 2347	iobbe, il.	<u>ä.</u>
NO. 1	UNIT	S 10	T 218	R 368
riate block) ons		Remedial		sing Shut-off
	t Office as • 011 • Kef (Address) NO. 1 10-54 riate block ons	t Office as per Comr Office as per Comr (Address) NO. UNIT POOL riate block)	• Oil & Sefining Co., Box 2347 (Address) NO. UNIT S 10 POOL Date riate block) Results of ons Remedial Other	t Office as per Commission Rule 1106) Office as per Commission Rule 1106) Office as per Commission Rule 1106) (Address) NO. UNIT S 10 T213 POOL Proof riate block) Results of Test of Ca ons Remedial Work

Ran and not Balar bridge play at 3700? with 8% of essents. Treated formation with HOMOD and 20,000 gale. refined all and 30,000f send. Finahed with 24 bbls, and everilashed with 215 bbls. lease all. Maximum and minimum pressures 5900 & 4208f. Completed as a gas well.

Sweet Hookumili paster at 3992%

.....

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	al	
Original Well Data:	3430-346	, 3480-353	5
DF Elev. 3995 TD 3866 PBD 3702	Prod. Int 3560-3	Compl	Date 3-31-36
Tbng. Dia 2 Tbng Depth 3427 Oi	1 String Dia 5-1/2	Oil String	Depth 3750
Perf Interval (s) 2005-2016, 3055-3097, 343		560-3620	
Open Hole Interval Produci	ng Formation (s)		
RESULTS OF WORKOVER:	BEI	FORE	AFTER
Date of Test		ary angle gave a formal a signal	3-18-56
Oil Production, bbls. per day	-adv-Succession 1997		
Gas Production, Mcf per day	- 462,000,000 - 7000	·	
Water Production, bbls. per day	ensurption (generates		
Gas-Oil Ratio, cu. ft. per bbl.			و المحمد ا
Gas Well Potential, Mcf per day	693 M	of # 100	3740
Witnessed by	Hunble OLL & I	tectifies on	
	· · · · · · · · · · · · · · · · · · ·	(Compa	
OIL CONSERVATION COMMISSION	I hereby certify that above is true and c		
	my knowledge.		
Name . U. Kredel	Name M M	In	m
Title	Position Action		
Date 1955 Organiz	Company the	oil à Refin	ing Ca.