(Form C-102)
(Revised 7/1/52)

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) To Abandon Zone	X	NOTICE OF INTENTION (OTHER) To Fracture	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico (Place) January 4, 1956 (Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. D. Knox

Humble Oil & Refining Company (Company or Operator) Well No. 1 in J (Unit)

NW ¼ SE ¼ of Sec. 10, T. 21-S, R. 36-E, NMPM., Eumont and Eunice Pool (40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Abandon the Eunice oil zone and stimulate the Eumont Gas zone as follows:

1. Run Baker Model "K" cast iron retainer and set above packer at 3700 and spot 10 feet cement on top.
2. Fracture perforations from 3430 to 3620 with 20,000 gallons refined oil and 30,000# sand.
3. Swab and test well. If production is sufficiently high, pull tubing and packer and run 2-inch tubing and place well back on production.
4. If insufficient production is obtained, straddle perforations from 3055 to 3097.
5. After testing, fracture well with 10,000 gallons refined oil and 15,000# sand.
6. Swab and test well. If combined production from lower perforations is sufficiently high, pull tubing and rerun 2-inch tubing and place well back on production.
7. If combined production is not sufficiently high straddle section from 2895 to 2918 and test.
8. Fracture section with 10,000 gallons refined oil and 15,000# sand.
9. After swabbing and testing this section, pull tubing and packers and run 2-inch tubing.

Approved 1956, 19
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By M. Rackley

Title District

Humble Oil & Refining Company
Company or Operator

By M. M. Rogers

Position Agent

Send Communications regarding well to:

Name M. M. Rogers

Address Box 2347, Hobbs, New Mexico

epj