

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before 1954 MAY 18 10 18 AM 1954. Copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Dually Complete	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
(Place)May 17, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. D. KnoxHumble Oil & Refining Company
(Company or Operator)Well No. 1 in J (Unit)

NW SE 10 1/4 of Sec. 10, T. 21S, R. 36E, NMPM., Bunice-Monument Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Objective: The objective of this workover is to install dual completion equipment and convert the well to a dual associated Bunice gas well and a nonassociated Bunmont gas well. If an inspection of the casing indicates it in too poor a condition to produce a gas well through the casing-tubing annulus, then the Bunice pay will be plugged off and the well completed as a single zone Bunmont gas well with a packer set above the pay to protect the casing.

Intended Procedure: It is proposed to workover the well according to the following procedure: (1) Move in workover unit, rig up, kill well with oil and pull the tubing, (2) run a casing caliper survey, (3) run in and set dual completion packer with standing valve at 3700 feet, unlatch from packer, displace oil with salt water, and pull tubing, (4) run retrievable junk catcher, leave in hole, perforate from 2895-2918, 3055-3077, 3430-3465, 3480-3535 and 3560-3620 feet with two jet shots per foot and fish out junk catcher, (5) run the tubing with circulating valve, latch into packer and treat Bunmont perforations with 1,000 gallons of 15 percent low tension acid through the circulating valve, (6) grab in Bunmont zone, close circulating valve, and place on production.

(Continued - see attachment)

Approved JUN 8 1954, 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By J. G. Stanley
Title Engineer District

mob/mcb

Humble Oil & Refining Company
Company or Operator

By M. M. Bogen
Position District Superintendent

Send Communications regarding well to:

Name Humble Oil & Refining Co.
Address Box 2347, Hobbs, N. M.