

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Exxon Corporation Attn: Permits Supervisor		8. Farm or Lease Name J. D. Knox
3. Address of Operator P. O. Box 1600, Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER 0, 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool or Wildcat Eunice Grayburg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3578' RT		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

- 1) POOH w/ rods, NU and test Class III BOP's.
- 2) Set 5 1/2" CIBP @ 3700' and test to 1000#.
- 3) Spot 25 sx CLC on top of CIBP @ 3700'.
- 4) Perforate 5 1/2" csg. @ 1450', establish circulation in 5 1/2" x 7 5/8" ann. to surf. Spot 60 sx CLC from 1200' to 1450' in 5 1/2" and 5 1/2" x 7 5/8" ann.
- 5) Perforate 5 1/2" csg. @ 100', establish circ to surf. through 5 1/2" x 7 5/8" ann. Pump approximately 20 sx cmt down 5 1/2" csg. until cmt returns are to surf. through 5 1/2" x 7 5/8" ann.
- 6) Cut off casings 3' below ground level, weld cap w/ valve over casings, weld on dry hole marker with sign.

THE COMMISSION MUST BE NOTICED 14 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE CLOSURE TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
David A. Murray

SIGNED <i>David A. Murray</i>	TITLE Permits Supervisor	DATE 9-22-87
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		SEP 25 1987