

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) <b>No fracture</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**Hobbs, New Mexico**

**April 27, 1956**

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

**J. B. Shaw**

**Humble Oil & Refining Company**

(Company or Operator)

Well No. **2** in **0** (Unit)

**Su**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$  of Sec. **20**, T. **21-S**, R. **24-E**, NMPM, **New Mexico** Pool

(40-acre Subdivision)

**100**

County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

1. Kill well and pull tubing.
2. Go in with bit and runner and wash and run to bottom.
3. Run open hole collar.
4. Go in with 2-1/2-inch tubing and two lower formation packers spaced 15 feet apart. Place the lower packer with the bottom end at 3000 feet. Set the lower packer.
5. Fracture the interval from 3000 to 3025 feet with 10,000 gal. ref. oil with 1 pound sand/gal.
6. Shut and test the interval from 3000 to 3025 feet. If excessive water is produced, set a cement retainer at 3025 feet and squeeze cement below.
7. Set the packer at 3770 and 3825 feet. If it was necessary to squeeze off the lower interval, set a single packer with the bottom end at 3770 feet.
8. Fracture the zone from 3770 to 3825 feet. If lower zone was cemented, wash with 500 gallons of acid.
9. Shut and test the interval from 3770 to 3825 before placing on production.

Approved....., 19.....  
Except as follows:

**ILLEGIBLE**

Approved  
OIL CONSERVATION COMMISSION

By **M. S. Armstrong**

Title.....

**Humble Oil & Refining Company**

(Company or Operator)

By **R. M. Gillette**

Position **Agent**

Send Communications regarding well to:

Name **R. M. Gillette**

Address **Box 2347, Hobbs, New Mexico**

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