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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
(Submit to appropriate District Office as per Commission Rule 1106)
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

Name of Company HUMBLE OIL & REFINING COMPANY		Address Box 2100, Hobbs, New Mexico 88240	
Lease John D. Knox	Well No. 3	Unit Letter "H"	Section 10
		Township T-21-S	Range R-36-E
Date Work Performed 8-16, 9-10-64	Pool Lunice	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Moved in contract unit and rigged up. 2. Pulled rods, pump and tubing. 3. Tagged bottom at 3880'. 4. Fired one 500 grain and one 1000 grain string shot from 3820 to 3875'. 5. ran induction log and open hole caliper survey from 3799 to 3880'. 6. Went in hole with tubing and straddle packer. Set packer at 3848 to 3868'. 7. Acidized interval 3848-3868 with 5000 gallons of M.E. retarded acid with an average injection rate of 3.7 BPM. Maximum pressure 1300#. Minimum pressure 400#. Flushed with 25 barrels lease oil. Job by Chemical Engineering, Inc. 8. Pulled tubing and straddle packer. 9. Reran tubing with bottom assembly. 10. Ran rods and pump. Started well to pumping. 11. Recovered all load oil. 12. Testing. 13. well recompleted as a pumping oil well. Unsuccessful.

Witnessed by Neal W. Mercer	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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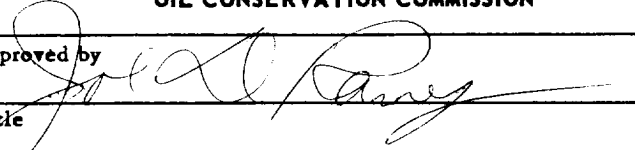
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA			
D F Elev. 3594	T D 3880	P B T D 3880	Producing Interval 3799-3880
Completion Date 8-4-36	Tubing Diameter 2	Tubing Depth 3876	Oil String Diameter 5-1/2
Oil String Depth 3799	Perforated Interval(s) -		

Open Hole Interval 3799-3880	Producing Formation(s) Grayburg
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-5-64	6	18	6	3000	-
After Workover	9-10-64	11	11	46	1000	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name E. L. Lanning	Position Agent	
Title	Company HUMBLE OIL & REFINING COMPANY		
Date			