

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		7. Unit Agreement Name Eunice Monument South Unit
Name of Operator Chevron U.S.A. Inc.		8. Farm or Lease Name
Address of Operator P.O. Box 670 Hobbs, NM 88240		9. Well No. 275
Location of Well UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 10 TOWNSHIP 21S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice Monument G/SA

15. Elevation (Show whether DF, RT, GR, etc.) 3563' GL	12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Deepen & convert to injector <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepened from 3870' to 3901'. Ran GR/CNL/CCL logs. Acidized w/4000 gallons 15% NEFE HCL. Found casing leak at 445'. Establish circulation to surface. Cement casing leak with 150 sacks Class C Neat. Circulate 42 sacks to surface. Drilled out cement. Equipped for injection w/ 2 3/8" IPC tubing packer set at 3685'. Tested casing and packer to 300psi for 30 minutes (ok). Returned to production as an injector, work performed 12/16/86 - 12/21/86.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akum TITLE Staff Drilling Engineer DATE 1-16-1987

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 22 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 19 1987  
DEC  
ADAMS OFFICE