Submit to Appropriate District Office	Energy, lvin	State of New Me nerals and Natural Re			Form C 101	
State Lease 6 copies Fee Lease 5 copies	OIL CO	DNSERVATION P.O. Box 208			Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM	⁸⁸²⁴⁰ Santa	API NO. (assigned by OCD on New Wells) 3002504599				
<u>DISTRICT I</u> I P.O. Drawer DD, Artesia, N	IM 88210			5. Indicate Ty	STATE	FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec,	NM 87410			6. State Oil & FEE	c Gas Lease No	
APPLICATION I	OR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
la. Type of Work:				7. Lease Nan	ne or Unit Agre	ement Name
DRILL	RE-ENTER	DEEPEN	PLUG BACK 🗙	JOHN D		
1b. Type of Well: OIL GAS WELL WELL	X OTHER	SINGLÉ ZONE	MULTIPLE ZONE		61 / 2	
2. Name of Operator	EXXON CORPOR	ATION 7	6-3	8. Well No. 5		
3. Address of Operator	ATTN: REGULA P. O. BOX 16 MIDLAND, TX	TORY AFFAIRS	ML#14	9. Pool name EUMONT		S QN (PRO GAS)
4. Well Location				- East E	rom The	FAST Line
Unit Letter P	: 660Feet Fr	om Гhe <u>SOUTH</u>	Line and66	D Feet P		_EAST
Section 10	Townsl	nip 21S R	ange 36E	NMPM	LEA	County
	·		Interference in the second	1	<u> </u>	. Rotary or C.T.
		10. Proposed De 3885 '		Formation ATES, 7R	/RS,QN	ROTARY
13. Elevations Show wheth 3594 DF	er DF,RT,GR.etc.)	4. Kind & Status Plug. Bo BLANKET	ond 15. Drilling Cont UNKNOWN		16. Approx. E ASAP	Date Work will start
17.	PRO	DPOSED CASING A	AND CEMENT PR	OGRAM		
SIZE OF HOLE	SIZE OF CASING	G WEIGHT PER FO	OT SETTING DEP		OF CEMENT	EST. TOP
15"	10 3/4	10#	201'	100	. <u> </u>	SURF.
9 7/8"	7 5/8"	10#	1470'	400		SURF. 2813
6 3/4"	5 1/2"	10.6#	3762'	100		2013

WELL IS CURRENTLY ON PRORATION SCH. IN EUNICE MONUMENT, GRATBORG-SAN ANDRES, EUNICE MONUMENT SOUTH UNIT OPERATED BY CHEVRON. WELL WAS NEVER TURNED OVER TO CHEVRON SO EXXON IS STILL THE OPERATOR. PB FROM EUMICE MONUMENT ;GRAYBURG-SAN ANDRES TO EUMONT YATES 7 RVRS QN (PRO GAS). PERF. QN. APPROX. 3500'-3700', FRAC. APPROX. 40000 GAL. + 160000 # SD.; PERF. 7 RVRS. APPROX. 3070'-3330', FRAC. APPROX. 40000 GAL + 160000 # SD. ADMINISTRATIVE ORDER NSL-3440-A(SD), DATED 08/24/95, APPROVED AN UNORTHODOX LOCATION FOR #5 AND SIMULTANEOUS DEDICATION FOR #'S 1,5,9,12 AND 13.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE A	١ND
PROPOSED NEW PRODUCTLYE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	•••

I hereby certify that the information above if the and complete to the best of my knowledge	TITLE Sr. Regulatory Specialist DATE 09/01/95
TYPE OR PRINT NAME Alex M. Correa	(915) 688-6782 TELEPHONE NO.
(This space for State Use) ORIGINAL SIGNSTA BY JERRY SEXTON	
DISTRICT LOUPERVISOR	

03 رند ا _	NM 88241-198	0			State of gy, Minerals & Natu	iral Resou	irces Depar			Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies
U Drower DD, Artes	ia, NM 88211-0	719	01	L CC		ATIO x 2088	N DI	VISION		ree Lease - 5 copies
000 Ria Brasas Rd. District IV	, Azlec, NM 87	'410			Santa Fe, NM					AMENDED REPORT
O Box 2088, Santa	Fe, NM 87504-	-2088							т	
	API Number		WELL T	LOCAT	Pool Code	REAG	E DEDIC		Pool Name TES 7 RVRS. QN.	
Propert		599		<u></u>		erty Nome			TES / NYNS. QN.	Well Number 5
0041 0crat) No.				Opera	JOHN D. KNOX				Elevation 3594
0076	573				Exxon (Surface			<u> </u>		
Ui, or lot no.	Section	Township	Ronge	Lot idn	Feet from the		South line	Feet from the	East/West line	County
Ρ	10	21-S	36-E		660'		UTH	660'	EAST	LEA
					e Location I			rom Surfac	East/West line	County
UL or lot na.	Section	Township	Range	Lot idm	Feet from the	North/	South line	reet irom uie	Lusty must ime	
Dedicated Acres	Joint or	Infiil	Consolidation Cod	de	Order No.	l		·· ·· ·· ··		· · · · · · · · · · · · · · · · · · ·
320		BIEWIL	BE ASSIGN	IED TO T	HIS COMPLETIO	N UNIT	L ALL IN	TERESTS HAVE	E BEEN CONSOLID	DATED
		<u> </u>	R A NON-	STANDAR	D UNIT HAS BE	EEN AP	PROVED	BY THE DIVIS		CERTIFICATION
	/	,0		C		ві	ф ⁹	A	/ hereby cer	tily that the information
			\setminus /				*		contained herein i best of my knowle	is true and complete to the edge and belief.
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										6/12/95
K					<u> </u>	- + G		⊢	C.J.L	annon)
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	\times		\mathbf{X}	-					Printed Nome	mits Supervisor
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		\searrow	<u>_,</u>						Dote	
	/	L'	`	ĸ		J			I hereby certify that ti	CERTIFICATION he well location shown on this plot notes of actual surveys made by
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						ا با <u>ب ب ب ب</u>			Certificate Number	
			to nearest Town				own By		ate	Drawing File Name

Distance to nearest Town	Drawn By	Dote	Ordening rise induite
6.6 Miles NW of EUNICE	New Mexico S.R. Patterson	6/2/95	C.EFile No A10973

THE STATE OF LEWY AND STATES

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE. NEW MEXICO 87505 (505) 827-7131

August 22, 1995

NGPA Permits

AUG 2 5 1995

Exxon Corporation P. O. Box 1600 Midland, Texas 79702-1600

Attention: Alex Correa

Division Administrative Order NSP-99-A(SD)(L)

Dear Mr. Correa:

Reference is made to your application by letter dated July 27, 1995 to combine acreage in two existing non-standard spacing units in order to form a single non-standard **479.48-acre** gas spacing and proration unit ("GPU") in the Eumont Gas Pool comprising the following described acreage in Lea County, New Mexico:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 31: Lots 1 through 4, NE/4, E/2 NW/4, and E/2 SE/4.

The 160-acre non-standard GPU comprising the NE/4 of said Section 31 was essentially established by Division Order No. R-520, dated August 12, 1954, and currently has dedicated thereon the Exxon Aggie State Well No. 7 (API No. 30-025-06302), located at a standard gas well location for said 160-acre GPU 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 31. The 319.48-acre non-standard GPU comprising Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of said Section 31 was established by Division Administrative Order NSP-99, dated March 2, 1955, and was dedicated to the Exxon Aggie State Well No. 4 (API No. 30-025-06299), located 1980 feet from the North and West lines (Unit F) of said Section 31. By Division Order No. R-6117, dated September 24, 1979, a second well, the Exxon Aggie State Well No. 13 (API No. 30-025-26325), located at an unorthodox gas well location for said 319.48-acre GPU 660 feet from the South line and 1650 feet from the West line (Unit N) of said Section 31, was approved for the subject GPU.

It is further our understanding that a fourth well, the Exxon Aggie State Well No. 12 (**API No. 30-025-06307**), formerly the Humble Aggie State Well No. 12, located 1980 feet from the North line and 660 feet from the East line (Unit H) of said Section 31, which was plugged and

Division Administrative Order NSP-99-A(SD)(L) Exxon Corporation August 22, 1995 Page 2

37

abandoned in 1971, is to be re-entered and recompleted as a Eumont gas well and will be simultaneously dedicated with the other three aforementioned wells to the proposed **479.48-acre** non-standard GPU.

By the authority granted me under the provisions of **Rule 2(a)4** of the "General Rules for the Prorated Gas Pools of New Mexico/Special Rules and Regulations for the Eumont Gas Pool", as promulgated by Division Order No. R-8170, as amended, the above-described non-standard 479.48-acre gas spacing and proration unit in said Section 31 is hereby approved with allowable to be assigned thereto in accordance with **Rule 5** of said pool rules based upon its respective unit size. Also, you are hereby authorized to simultaneously dedicate Eumont gas production from the Exxon Aggie State Well No. 12 with the three existing Exxon Aggie State Well Nos. 4, 7, and 13.

Further, by the authority granted me under the provisions of **Rule 2(c)** of said special Eumont Gas Pool rules, the resulting unorthodox gas well locations for all four wells for this size and shape of a GPU, are hereby approved.

Division Administrative Order NSP-99 and Order No. R-6117 are both placed in abeyance until further notice.

Sincerely, WILLIAM J. LE Director

WJL/MES/kv

cc: Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe File: NSP-99