

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(SUBMIT TO APPROPRIATE DISTRICT OFFICE AS PER COMMISSION RULE 1106)COMPANY Humble Oil & Refining Company Box 2347, Hobbs, New Mexico
(ADDRESS)John
BASE E. D. Knox WELL NO. 6 UNIT I S 10 T 21-S R 36-1
DATE WORK PERFORMED 7-9, 8-20-57 POOL Munice

THIS IS A REPORT OF (CHECK APPROPRIATE BLOCK)

☐ BEGINNING DRILLING OPERATIONS
☐ PLUGGING☐ RESULTS OF TEST OF CASING SHUT-OFF
☒ REMEDIAL WORK
☐ OTHER

DETAILED ACCOUNT OF WORK DONE, NATURE AND QUANTITY OF MATERIALS USED AND RESULTS OBTAINED.

Pulled rods and tubing and sand pumped to TD 3890'. Ran caliper survey. Set sand plug from 3874 to 3890'. Fraced OH from 3820 to 3874 with 10,000 gallons refined oil and 15,000 sand. Avg inj rate 13.5 BPM. Breakdown pressure 4500#. Cleaned out 16" sand plug to TD 3890'. Ran tbg and rods and placed well on pump.

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION
EFFECTIVE JANUARY 1, 1973

SEE IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DELEV. 3598 TD 3890 PSD - PROD. INT. 3776 - 3890 COMPL DATE 10-20-36
HOLE DIA. 2" TBNG. DEPTH 3881 OIL STRING DIA. 5 1/2" OIL STRING DEPTH 3776

TEST INTERVAL(S)

OIL HOLE INTERVAL 3776 - 3890 PRODUCING FORMATION(S) Queen - Grayburg

RESULTS OF WORKOVER

	BEFORE	AFTER
DATE OF TEST	<u>5-7-57</u>	<u>8-20-57</u>
CR. PRODUCTION, BBL. PER DAY	<u>16.71</u>	<u>32.54</u>
WAS PRODUCTION, ACF PER DAY	<u>115.58</u>	<u>63.90</u>
WATER PRODUCTION, BBL. PER DAY	<u>0.69</u>	<u>39.20</u>
WAS OIL RATIO, CU. FT. PER BBL.	<u>7042</u>	<u>1366</u>
WAS WELL POTENTIAL, ACF PER DAY		

WITNESSED BY [Signature]Humble Oil & Refining Company
(COMPANY)

OIL CONSERVATION COMMISSION

I HEREBY CERTIFY THAT THE INFORMATION GIVEN ABOVE
IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.NAME R. G. Loukin
POSITION Agent
COMPANY Humble Oil & Refining Company