

DISTRICT OFFICE
 SALT LAKE
 FILE
 RECEIVED
 LAND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 INFORMATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-
 Effective 1-1-65

Operator Sulf Oil Corporation
 Address P.O. Box 670, Hobbs, NM 88240
 Reason(s) for filing (check proper box)
 New Well ☐ Change in Transporter of ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
 Other (Please explain) Change Lease Name and Shell Number effective 4-25-85
John D. Knox No. 7
 (Change of ownership give name and address of previous owner) Eppon

DESCRIPTION OF WELL AND LEASE
 Lease Name Eppon Well No. 304 Pool Name, including Formation Eocene Monument Kind of Lease State, Federal or Fee Lease No.
 Location Eocene Monument
 Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
 Line of Section 10 Township 21-S Range 36-E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Co. Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland TX 79701
 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Phillips Petroleum Address (Give address to which approved copy of this form is to be sent) 4001 Parkbrook, Odessa TX 79761
 If well produces oil or liquids, give location of tanks. Unit H Sec. 10 Twp. 21S Rge. 36E Is gas actually connected? Yes When Unknown

(If this production is commingled with that from any other lease or pool, give commingling order number)
 COMPLETION DATA
 Designate Type of Completion - (X)
 Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.B.T.D. _____
 Elevations (DF, RKB, RT, CR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Tubing Depth _____
 Perforations _____ Depth Casing Shoe _____

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
 Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
 Actual Prod. During Test _____ Oil - bbls. _____ Water - bbls. _____ Gas - MCF _____

GAS WELL
 Actual Prod. Test - MCF/D _____ Length of Test _____ bbls. Condensate/MMCF _____ Gravity of Condensate _____
 Testing Method (flow, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.D. Pate
 (Signature)
AREA ENGINEER
 (Title)
5-8-85
 (Date)
 OIL CONSERVATION COMMISSION
 APPROVED MAI 1985, 19____
 BY ORIGINAL SIGNED BY JERRY SEXTON
 TITLE DISTRICT I SUPERVISOR
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

RECEIVED

MAY 17 1985

C.L.D.
HOBBS OFFICE

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11/19/01 BY 60322/UC/LP