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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## CHANGE OPERATOR NAME FROM HUMBLE OIL & REFINING COMPANY TO EXXON CORPORATION

(Submit to appropriate District Office as per Commission Rule 1106)

EFFECTIVE JANUARY 1, 1973

Name of Company HUMBLE OIL & REFINING COMPANY		Address Box 2100, Hobbs, New Mexico 88240	
Lease John D. Anox	Well No. 8	Unit Letter "A"	Section 10
Township T-21-S		Range R-36-E	
Date Work Performed 6-30, 7-8-64	Pool Eunice (G.-SA)	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Move in contract unit and rigged up. 2. Pulled pump, rods and tubing. 3. Cleaned out hole down to total depth. 4. Ran a 500 grain followed by a 1000 grain string shot from 3800' to 3860'. 5. Ran open hole Gamma Ray-Neutron log and Caliper Survey from 3700' to 3856'. 6. Ran tubing. Set Lynes packer at 3800'. 7. Treated open hole (3774-3865') with 5000 gallons N.E. retarded HCL acid with an average injection rate of 6.7 BPM. Maximum pressure. 1800#. Minimum pressure 0#. Job by Western Company. 8. Release packer and pull tubing. 9. Ran tubing. 10. Ran pump and rods. 11. Well put to pumping. Testing. 12. Well recompleted as a pumping oil well. Successful.

Witnessed by Neal W. Mercer	Position Field Superintendent	Company HUMBLE OIL & REFINING COMPANY
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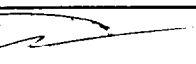
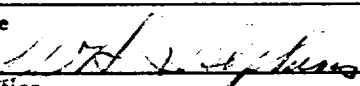
### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev. 3573	T D 3865	P B T D 3865	Producing Interval 3774-3865	Completion Date 12-28-36
Tubing Diameter 2	Tubing Depth 3858	Oil String Diameter 5-1/2"	Oil String Depth 3774	
Perforated Interval(s) -				
Open Hole Interval 3774-3865		Producing Formation(s) Grayburg-San Andres		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-24-64	12	16	11	1333	-
After Workover	7-8-64	24	15	77	625	-

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved By 		Name 	
Title		Position Agent	
Date 7-8-64		Company HUMBLE OIL & REFINING COMPANY	