

DEPARTMENT OF NATURAL RESOURCES	
DIVISION OF OIL AND GAS	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-11
Effective 1-1-65

Operator Shell Oil Corp.
Address P.O. Box 670 Hobbs, NM 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

change of ownership give name and address of previous owner Drady Production Co.

DESCRIPTION OF WELL AND LEASE
Lease Name A.J. Watkins Well No. 1 Pool Name, including Formation Junior Monument Kind of Lease State, Federal or Fee Lease No.
Location Unit Letter C 660 Feet From The North Line and 1480 Feet From The West Line of Section 10 Township 21S Range 36E N.M.P.M. Lin County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Box 1910 Midland TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) 4001 Oakbrook Odessa, TX 79761
If well produces oil or liquids, give location of tanks. Unit C Soc. 10 Twp. 21S Rge. 36E Is gas actually connected? Yes When Unknown

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Sore Press. ☐ Part. Restv. ☐
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Deviations (DF, RKD, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (spot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R.D. Pite
(Signature)
AREA ENGINEER
(Title)
1-31-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 11 1985
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FFB - 4 1985

O.C.B.
HOBBS OFFICE