DISTRIBUTION					Farm C 100	
			LANDO OFFICE OF		Form C-103 Supersedes Old	
SANTA FE		NEW MEXICO OIL CONSE	HOBBS OFFICE OF	_N C. C.	C-102 and C-103	
FILE			14 0 1 11 0	.,	Effective 1-1-65	
U.S.G.S.			May 24 11 55 N	4 °67	5a. Indicate Type of Lease	
LAND OFFICE			•		_ -	е. Г
OPERATOR					5. State Oil & Gas Lease No.	
	····				HN-65	
(DO NOT USE THIS FOR	SUNDRY NOTION FOR PERSON FOR PERSON PERSON PERSON PERSON PERSON FOR PERSON PERS	CES AND REPORTS ON VOIRTLE OR TO DEEPEN OR PLUG BAIRMIT -" (FORM C-101) FOR SUCH	ELLS	OIR.		III
••			PROPOSALS.)		7. Unit Agreement Name	777,
OIL GAS WELL WELL	OTHER	•			7. Sait Agreement Nume	
2. Name of Operator					8. Farm or Lease Name	
Atlantic Richfi	eld Company				State L Battery 3	
3. Address of Operator					9. Well No.	
P. 0. Box 1710,	Hobbs, New	Mexico 88240			1	
1. Location of Well					10. Field and Pool, or Wildcat	
UNIT LETTER	1980	FEET FROM THE North	_ LINE AND	FEET FROI	Eunice - Grayburd	
West	11	21	24			III
THE LIN	NE, SECTION	TOWNSHIP	RANGE	NMPM		
mmmmm	mmm	15. Elevation (Show whether D)	2 DT CD			7777,
			, KI, GK, etc.)		12. County	////
6.	<i></i>	3580 DF		~	Lea	7777
(Jheck Appropri	ate Box To Indicate Na	ure of Notice, Rep	ort or Ot	her Data	
NOTICE	E OF INTENTIO	N TO:			T REPORT OF:	
[]						
PERFORM REMEDIAL WORK		PLUG AND ABANDON	EMEDIAL WORK		ALTERING CASING	Γ
TEMPORARILY ABANDON			OMMENCE DRILLING OPNS.	\Box	PLUG AND ABANDONME	
PULL OR ALTER CASING		CHANGE PLANS	ASING TEST AND CEMENT J	ов	LOG SHE REALDONNE	N . L.
			OTHER		sh well bore	X.
OTHER						—┺
7. Describe Proposed or Comp	pleted Operations (C	learly state all pertinent details	and give partinent date	- 1-1:	estimated date of starting any pr	
work) SEE RULE 1103.	-	,	, and give periment date.	s, including	estimated date of starting any pr	opose
5-12-67						
5-12-67						
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5-12-67 Treated open holy with rods and to	le 3778-3877 ubing in pla	ce. Displaced acid	with lease orm	de. Pe	Was pumped down casi	.ng
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CONDITIONS OF APPROVAL, IF ANY:

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SANTA FE	NEW ME	EXICO OIL CONSI	ERVATION COMMI	SSION	C-102 and C-103 Effective 1-1-65
FILE				1 33 111,81	1.00
U.S.G.S.			lini	1	5a. Indicate Type of Lease
LAND OFFICE OPERATOR					State K
OFERATOR					5. State Oil & Gas Lease No.
41.13	IDDV NOTICES AND				NM-65
(DO NOT USE THIS FORM FOR	PROPOSALS TO DRILL OR T	REPORTS ON O DEEPEN OR PLUG BA	WELLS CK TO A DIFFERENT RE L PROPOSALS.)	ESERVOIR.	
OIL GAS WELL WELL	OTHER-				7. Unit Agreement Name
Name of Operator					8. Farm or Lease Name
Atlantic Richfie Address of Operator	1d Company				State L
P. 0. Box 1710,	Hobbs, New Mexi	co 88240			9. Well No.
			440		10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM	THE AOPER	LINE AND	FEET FROM	Eunice-Grayburg
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	15. Elevat	ion (Show whether D	F RT CR ata		
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Chan					Lea
NOTICE OF	k Appropriate Box INTENTION TO:	10 Indicate Na		Report or Oth	
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	PLUG	AND ABANDON	REMEDIAL WORK		ALTERING CASING
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7	CHANG	r	COMMENCE DRILLING C		PLUG AND ABANDONMENT
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OTHER ASIDISE FORMS	Operations (Clearly state stell has dropped se open hole pro	e all pertinent details to approximation concerns	others, and give pertinent	dates, including e	estimated date of starting any propos
OTHER ACIDISE FORMAT Describe Proposed or Completed work) SEE RULE 1 103. Production on this 1 We propose to acidis	on above is true and comp	e all pertinent detail to approximately.	other	dates, including e	estimated date of starting any propos

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

RORATION	GA3		MISCEL	LANEO	US REP	ORTS O	N WELLS	7 C. C. C.
ne of Co	amnany .	(Submi	t to approp			as per Com	Can (mission Rule 1	106) 11 104
	The At	lantic Refining	<u>-</u>		O. Box		obbs, New Me	
ase	State 1	L	Vell No.	Unit Lette	r Section	Township 21-9	R	ange 36-E
ate Work I	Performed	Pool Bunice				County	28	
			A REPORT	OF: (Chec				
Begini Pluggi	ning Drilling Oper ing		ing Test and nedial Work	d Cement Jo	ob [Other (E	xplain): Acid	Wash
Acid The	above work weetive May 3,	ering treated op down the casing crude. Sas verbally app	annulus	with ro	ods and	tubing i	n place. D	isplaced
itnessed b	y T. T. Barn	FILL IN BEL	<u> </u>	tion For	oman '		ntic Refinir	ng Company
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ubing Diam	23 *	Tubing Depth	3849	Oil Str	ing Diamet	5 1 1	Oil String D	
erforated Ir	nterval(s)							
pen Hole In					Producing Formation(s) Gray burg WORKOVER			
	Date of	Oil Production		oduction	T	oduction	GOR	C. W.II D.
Test Before	Test	BPD		FPD		D D	Cubic feet/Bbl	Gas Well Potential MCFPD
Vorkover After	7-30-64	10	37.	000	10		3700	
Vorkover	9-7-64	14	97.	489	8		6964	
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opro ved by				Name	ORIG. :	SIGNED: D. L.	LANGSTON	
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ate (Comp	Company The Atlantic Refining Company			
	 							