

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-04605
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector	7. Lease Name or Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Well No. 314
3. Address of Operator P.O. Box 670, Hobbs, NM 88240	9. Pool name or Wildcat Eunice Monument/GB SA
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>21S</u> Range <u>36E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed: 2-24 thru 3-6-89 TD: 4091 PB: 4076

Check pressure. Bleed down. Pressure test production csg to 500psi. 30 min, ok. POH w/ IPC tbg. TIH w/ RBP and PU WS to 3600'. TIH w/ RBP #2 to 3600'. Test csg and RBP to 500psi, ok. Run CBL log. Indicated cmt top at 3070'. Blow down int. csg and flare gas. Establish stable flow rate. Close in Conoco St. D-16 and monitor flow on EMSU 314. Flow increased and flare increased. Close in EMSU 314 and monitor SI press on both wells. TIH w/ 5 1/2" RBP to 3114'. Spot 3sx sand on RBP. Perf sqz hole 2850-52, 4 holes, 120° phase 2 SPF. Est. circ to surf. Set CICR at 2785. Pump thru 150sx CL C and 100sx C1 C. Circ 50sx to surf. Close csg valve, disp w/ FW. Rev lbb1 cmt to surf. WOC 29 hrs. Drlg cmt and CICR to 2788. Circulate. Washed to 3114'. Perf 3764-3780 and 3745-3758 in 2 runs. 58 holes. Spot 100 gallons 15% NEFE HCL across perfs. Acdz zones 4 & 5 w/1100 gallons 15% NEFE. Flush to bottom perf. RIH w/ 4" pkr.

(continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. K. Elmore TITLE Technical Asst. DATE 3-15-89

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAR 17 1989