set at 3788'. Test to 500psi. ok. Re-set pkr at 3720'. Acdz zones 2 w/750 gallons 15% NEFEHCL. Swab. Release pkr. RIH w/ 2 3/8" IPC tbg to 3720'. Load w/pkr fluid. Test BS to 600psi. f/30 min. Turn over to production. 3-15-89.

abmit 3 Copies a Appropriate District Office

State of New Mexico Energy, winerals and Natural Resources Department

Form C-103

DISTRICTI

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 20	WELL API NO. 30-025-04605
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico	87504-2088 5. Indicate Type of Lease
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE XX FEE 5. State Oil & Gas Lease No.
1000 RIO DIRECE RIL, AZIEC, INM. 8/410	
SUNDRY NOTICES AND REPORTS ON WE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPE) DIFFERENT RESERVOIR. USE "APPLICATION FOR PE (FORM C-101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A 7 Lease Name of Unit Agreement Name
1. Type of Well: OIL GAS WELL OTHER Inj	ector Eunice Monument South Unit
2. Name of Operator	3. Weil No.
Chevron U.S.A. Inc. 3. Address of Operator	314 9. Pool name or Wildcat
P.O. Box 670, Hobbs, NM 88240	Eunice Monument/ GB SA
4. Well Location	
Unit Letter L: 1980 Feet From The South	Line and 660 Feet From The West Line
Section 11 Township 21S Range 36E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3592	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING CIPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER: rpr csg leaks, perf, acdz	OTHER:
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, a work) SEE RULE 1103.	l dive pertinent dates, including estimated date of starting any proposed
It is proposed to repair csg leak by drlg dept recommendation, perf $3745-3758$ and $3764-3780$ with 2 JHPF, 180° phasing. Acidize w/15% acid, 1200 gallons. Swab back and return to production dept.	
I hereby certify that the information above is true and complete to the best of my knowledge and	1 belief.
SKINATURE LK. Elmore TI	T. A. DATE 2 - 16 . 89
TYPE OR PRINT NAME	TELEPHONE NO.
(This space for State Use) Orig. Signed by Paul Kautz	FEB 1 7 1989
APPROVED BY Geologist	TLE DATE