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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐	
5. State Oil & Gas Lease No. <u>D-1115</u>	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
6. Name of Operator CONOCO INC.	
7. Unit Agreement Name	
8. Farm or Lease Name <u>State D Com</u>	
9. Well No. <u>1</u>	
10. Field and Pool, or Wildcat <u>Eumont Queen Gas</u>	
11. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> N.M.P.M.	
12. County <u>Lea</u>	
13. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>sqz perts, drill retainers, sidetracks</u> ☒

14. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MURV on 10/15/85; cut off wellhead and Set pkr @ 3403'
- ② Set retainer @ 3405' Pmp 100 sxs class "C", Reversed out 55sxs
- ③ Drilled out cmt, fell out @ 3445'. Circ. Sqz did not hold @ 500 psi. Reset cmt ret @ 3405' pmp'd 60 sxs class "C" w/ 3% CaCl₂
- ④ Drilled out ret @ 3405' and drill to 3430'. Press. test csq to 500 psi would not hold. Spot 2 bbls 15% HCL from 3466'-3379'. Set pkr @ 3380'. Spot 16 sxs class "C" w/ 2% CaCl₂. Tag cement @ 3380'. DO cmt from 3380'-3420'. Drill out cmt from 3473'-3486'. Mill out tight spots @ 3407' & 3423'. Tag TD @ 3526'. Set pkr @ 3247'; could not pump into leak. Spot 200' plug from 3290'-3490' w/ class "C" cmt.
- ⑤ Tag cmt @ 3295' and drill out cmt. Test sqz to 500 psi, slowly bled off to 400 psi in 15 min. Tag @ 3535'. Drilled hard cmt. Drill out to liner top @ 3760'. Drill to 3810' and fell thru. Tag @ 3897'. Drill cmt. (cont.)

15. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Administrative Supervisor DATE 12-19-85

APPROVED BY Oil & Gas Inspector TITLE DATE DEC 27 1985

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- retainer & cmt @ 3930' Circ. Mill to 3965'. Mill quit. Tag @ 3935'; work down to 3965'; mill plugging off @ 3967'. Tag @ 3963' milling @ 3967'. Drill up liner hanger & began drilling liner and cmt.
- ⑥ Drill 4" liner from 3790'-3810'. Pull up 10' & had to drill 10' of liner to get back to 3810'. Plugging off & recovering large pieces of Al₂ Chunks @ 3811'. Drilling @ 3826' @ report time, 12' of progress.
 - ⑦ Stuck mill while drilling @ 3826'. Attempt to circ. liner clean. With w/pilot mill tag @ 3821'. Mill out to 3839'. Mill out to 3872' & clean out to 3882'. Twisted off tbg @ 1255'. Push junk to 3860'. Stuck @ 3780'. Used washpipe to work tbg free.
 - ⑧ With w/ CIBP and set @ 3770'; Dump 55' of cmt on top. Verbal app'l for this given by Jerry Sexton on 11/4/85.
 - ⑨ Move off well to evaluate on 11/6/85.
 - ⑩ MIRU on 11/26/85; Tag @ 3741'; Drill cmt to 3747'.
 - ⑪ With w/ whipstock slide, starting mill & drill collars. Set whipstock @ 3747'; top @ 3729'. Sheared off whipstock. Mill 2' w/ starting mill. Verbal app'l to sidetrack given by Eddie Seay on 11/20/85.
 - ⑫ T1H w/ window mill. Mill ~~at~~ (3751') Circ. & cond. mud, Drill 57' to 3808'. Circ. Clean. Tag @ 3808'; Drill from 3808' to 3935'.
 - ⑬ Drill from 3935'-4091'. Circ. and condition hole. Ran 28 jts 4", 12.9# FJ liner. Top of liner @ 3304'. Pmp'd 50 sxs class "C" w/ 2% CaCl₂. Reverse 5 bbls excess cmt out.
 - ⑭ Tag cmt @ 3287'; Drill out to 3304'. Attempt to test liner top would not test. Set pkr @ 3270'. Csg would not test & liner would not test. Reset pkr @ 3238' & 61H w/ cmt retainer and set @ 3238' Pmp'd 50 sxs class "C" w/ 2% CaCl₂. Reverse out 5 sxs.
 - ⑮ Tag cmt @ 3230'. Drill out cmt & cmt retainer. Drill out cmt retainer & cmt to Top of Liner. Test csg to 500 psi. Leaked off to 450 psi. Had leak in wellhead.
 - ⑯ Pressure test liner top to 520 psi. Held w/ no leak off. Clean out stringer from 3304'-3314'. Tag @ 4060', drill to 4064'. Drill out cmt from 4064'-4076'. Test csg to 480 psi for 30 min, held w/ no leak off. With w/ prod. tbg. (Chevron witnessed test)
 - ⑰ Rig down & turn well over to Chevron on 12/19/85.

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