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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. D-1115	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator CONOCO INC.		8. Farm or Lease Name State D Cam
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Eumant
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>DO cmt retainers; sqz csg leak</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

MIRU. Locate hole in the 5 1/2" csg via pkr. Set cmt retainer @ +30' above the csg hole. Sqz hole w/100 sxs class "C" cmt + 2% CaCl₂ + 4% KCL. Flush w/13 bbls 9# brine if cmt ret is @ 3422'. Rel cmt ret. WOC. DO cmt ret @ 3432' & cmt to 3535'. Press test csg to 500 psi. Re-sqz if necessary. DO cmt from 3535'-3751'. Drill pilot hole inside securaloy liner from 3751'-3761'. DO cmt from 3761' to cmt ret @ 3918'. DO cmt retainers @ 3918', 3961', 3995' & 4040' & cmt to 4091'. Set pkr @ 3727'. Press backside to 500 psi & test csg. Shut well in. Well to be used in the Eunice Monument South Unit operated by Gulf.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin L. Vogel TITLE Administrative Supervisor DATE 7/10/85
APPROVED BY _____ TITLE _____ DATE JUL 17 1985

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JUL 16 1985

U.S. DEPT. OF JUSTICE
HOOVER OFFICE