

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 31, 1953

TO: Continental Oil Company
Box 427, Hobbs, New Mexico

GENTLEMEN:

Form C-104 for your State D-11 1 11-21-36 Lumont
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- () An unorthodox location,
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- () Comply with the provisions of Rule 4 of Commission Order _____
- () Comply with the provisions of Rule 7 of Commission Order _____
- () File Form C-123

Pending further Commission action this unit will be assigned an _____ acre allowable.

Normal unit allowable of 160 Acres. Gas used by Continental for G. L. must be metered separately from Southern Union's gas meter.

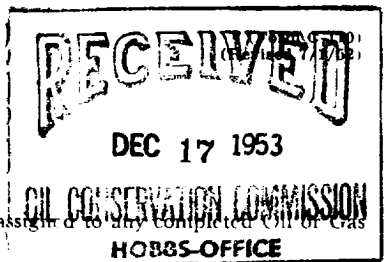
Stanley J. Stanley
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter Southern Union Gas Co.

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT ~~OIL AND~~ NATURAL GAS

Company or Operator.....Continental Oil Company.....Lease.....State D-11
Address.....Box 427, Hobbs, N. M.Poncha Slay, Okla.
(Local or Field Office) (Principal Place of Business)
Unit.....L.....Well(s) No.....1.....Sec.....11.....T.....21.....R.....36.....Pool.....Lumont
County.....Loga.....Kind of Lease.....State

If Oil well Location of Tanks.....

Authorized Transporter.....Southern Union Gas Co.Address of Transporter
Hobbs, N. M.
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... Other Transporters authorized to transport Oil or Natural Gas
from this unit are.....Continental uses some gas to gas lift or leases,
.....%

REASON FOR FILING: (Please check proper box)

NEW WELL.....☐ CHANGE IN OWNERSHIP.....☐
CHANGE IN TRANSPORTER.....☐ OTHER (Explain under Remarks).....☒

REMARKS:

Required by N.M.C.C. Order No. 155.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 19th day of November, 1953

Continental Oil Company

Approved.....DEC 30 1953....., 19.....

OIL CONSERVATION COMMISSION

By.....

By.....S. J. Stanley.....

Title.....Asst. Dist. Mgr.

Title.....

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

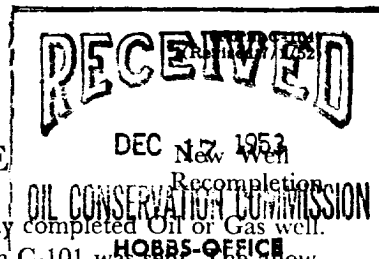
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was submitted. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, N.M. November 18, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co. State D-11 Well No. 1 in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L, Sec. 11, T. 21, R. 36, NMPM., Sumont Pool
(Unit)
Lea County. Date Spudded 8-2-36, Date Completed 9-20-36

Please indicate location:

X			

Elevation 3601 Total Depth 3920 P.B.

Top oil/gas pay NA Top of Prod. Form Yates, Seven Rivers, and Queen

Casing Perforations: Bradenhead Gas or

Depth to Casing shoe of Prod. String

Natural Prod. Test BOPD

based on bbls. Oil in Hrs Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs Mins.

Gas Well Potential

Size choke in inches

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas: Southern Union Gas Co.

Casing and Cementing Record

Size Feet Sax

10 3/4	271	200
7 5/8	2676	900
5 1/2	3787	200

Remarks: Used to gas lift on leases

Required by NMCC Order No. 356

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 11/19/53, 19

OIL CONSERVATION COMMISSION

By: S. J. Stanley

Title Engineer District I

Continental Oil Company
(Company or Operator)

By: [Signature]

Title Asst. Supt.

Send Communications regarding well to:

Name Continental Oil Company

Address Box 427 Hobbs, New Mexico

WAX

Fig. 1. Schematic diagram

Fig. 2. Schematic diagram



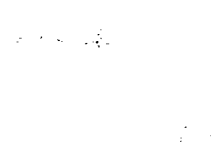




Fig. 1	Fig. 2	Fig. 3	Fig. 4		Fig. 5		Fig. 6	
			Fig. 4a	Fig. 4b	Fig. 5a	Fig. 5b	Fig. 6a	Fig. 6b
								

Fig. 1. Schematic diagram of a single crystal structure.

Fig. 2. Schematic diagram of a single crystal structure.

Fig. 3. Schematic diagram of a single crystal structure.

Fig. 4. Schematic diagram of a single crystal structure.

Fig. 5. Schematic diagram of a single crystal structure.

Fig. 6. Schematic diagram of a single crystal structure.

Fig. 7. Schematic diagram of a single crystal structure.