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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Continental Oil Company

State D-11

Company or Operator

Lease

Well No. 2 in SW/4SE/4 of Sec. 11, T. 21SR. 36e, N. M. P. M., Unice Field, Lea County.Well is 4820 feet south of the North line and 4820 feet west of the East line of Sec. 11If State land the oil and gas lease is No. 13017 Assignment No. _____

If patented land the owner is _____, Address _____

If Government land the permittee is _____, Address _____

The Lessee is Continental Oil Company, Address Box CC, Hobbs, N.M.Drilling commenced 9-10-36 19____ Drilling was completed 10-18-36 19____Name of drilling contractor Geo. H. Barham, Address Midland, Texas.Elevation above sea level at top of casing 3597' feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 3791 to 3900 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	40.50	8	SH LB	305'4"	TP				
7-5/8	26.40	8	Smis	1391'7"	Cement guide shoe				
6-1/2	17	10	Smis	3781'5"	Cement guide shoe & float collar				
2-1/2	6.50	New seamless tubing set at 3095'.							

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	317	250	Halliburton			
7-5/8	1366	425	do			
5-1/2	3777	425	do			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3300 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing 11-1-36 19____The production of the first 24 hours was 720 barrels of fluid of which 100 % was oil; _____ %

emulsion; _____ % water; and _____ % sediment. Gravity. Be _____

If gas well, cu. ft. per 24 hours 1,000,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

F. H. Keller, Driller W. S. Alexander, DrillerEd Clannet, Driller _____, Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21stday of October, 1936Abelino Martinez
Notary Public.My Commission expires October 24, 1939Hobbs, N.M. October 21, 1936Name W. S. AlexanderPosition District Supt.Representing Continental Oil CompanyAddress Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	164		Sand
164	224		Sand & shale
224	352		Redbed
352	430		Sand & shale
430	857		Redbed, shale & shells
857	1015		Redrock & shells
1015	1182		Shale & shells
1182	1192		Redbed & shells
1192	1240		Hard broken shells
1240	1318		Redrock & shale
1318	1330		Redrock
1330	1430		Anhydrite
1430	1590		Salt & anhydrite
1590	1744		Salt
1744	2560		Salt & anhydrite
2560	2613		Anhydrite
2613	2645		Anhydrite & lime
2645	2920		Anhydrite & lime
2920	2915		Anhydrite
2915	3900		Lime.

Total Depth 3900'. Pay 3791 to 3900 Lime. Drill stem test from 3737 to 3790', open 8 minutes showed 2340 MCF gas & 210' drilling fluid. Drill stem test from 3777 to 3790' open 13 minutes showed 60' drilling fluid, no oil, no gas. Well was not shot or acidized. 2½" tubing was set at 3899'. Initial production 30 bbl oil per hour & 1,000 MCF gas flowing thru 3/4" choke on 2½" tubing. Shell Pipe Line to connect and run top allowable effective November 1, 1936.