

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1537

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name STATE D
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER K 1980 FEET FROM THE WEST LINE AND 1980 FEET FROM THE SOUTH LINE, SECTION 11 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat EUNICE MONUMENT G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU. CO CSG TO 3700' + OH TO 3890'. STRING SHOOT OH 3790'-3890' w/100' 7-STRAND STRING SHOT. CO TO 3890'. SPOT 4 BBLs 15% HCL-NE-FE 3710'-3890'. SET PKR @ 3650'. ACIDIZE OH 3743'-3890' w/A TOTAL OF 50 BBLs 15% HCL-NE-FE, 5 BBLs 10 PPG BRINE w/15 LBS GUAR GUM + 350 LBS ROCKSALT. FLUSH w/30 BBLs TFW. SWAB. INHIBIT OH 3743'-3890' w/2 DRUMS CHEMICAL IN 20 BBLs TFW, 485 BBLs TFW, 5 BBLs 10 PPG BRINE w/15 LBS GUAR GUM + 350 LBS ROCKSALT. REL PKR. RUN EQUIPMENT + TEST.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Wm. A. Butterfield* TITLE Administrative Supervisor DATE 8/31/83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPRO. D. S. _____ TITLE _____ DATE _____
SEP 2 1983

RECEIVED

SEP 1 1983

O.C.D.
HOBBS OFFICE