		·····	\$2.00	en e si				
DISTRIBUTION	· <u>··</u>		NEW MEXICO	OIL CON	SERVATI	ON COMM. SION		FORM C-110
NTA FE			S	SANTA FE	, NEW MI	EXICO		(Rev. 7-60)
AND OFFICE		CEDTIEL				AND AUTHORIZ	ATION	•
RANSPORTER GAS								3
RORATION OFFICE			UIRANSP			NATURALIGAS	47 FM 9	3
PERATOR		FILE THE C	RIGINAL AND	4 COPIES	WITH TH	E APPROPRIATE OFF	ICE	
ompany or Operator						Lease		Well No.
Galf Oil Ce	moration					R. R. Bell #		1
nit Letter	Section	Township	Ran	ge		County		
D	11	2368		<u>36-E</u>		1.08		
Pool	_					Kind of Lease (State, Fe	ed,Fee)	
	1.00		Unit Letter	<u> </u>	Section	Township	Rang	
	oduces oil or conc e location of tank		1	D	11	21-5		36-E
						dress to which approved c	opy of this j	form is to be sent)
uthorized transporte	er of oil 🎦 or c	ondensate			,0			
Gulf Refiniz	na Ca.			Ba	1150.	Midland, Texas		
		ls Gas A	ctually Conn	ected?	es II	. No		
	at of cosine hard					dress to which approved c	opy of this j	form is to be sent)
uthorized transporte	er or casing nead	and Late of dry gas	nected					
Phillips Pet	h Ce.			Ba	x 758.	Hobbs, New Merci	09	
-			l	I				
f gas is not being so	old, give reasons	and also explain its	s present disposi	tion:				
To sho	Oil	ransporter (check of Dry lead gas . Co	/Gas		et (explain l			
Remarks								
The undersigned of	certifies that the	e Rules and Regu	lations of the C	Dil Conserv	ation Com	mission have been com	plied with.	·····
-		d this the 101				, 19 63 .		
		TION COMMISSIO		By		OR GINAL SIGNE		
Approved by		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
111	/			Title	e			
12A				A	res Pro	duction Manager		
Title					ралу			
				G	<u>ulf 01</u> 1	Corporati en		
Date					tess			
					1	PT_1.1.1		
				- B	ex 670.	Hobbs, New Max	TON	

NEW MEXICO OIL CONSERVATION COMMISSION						FORM C-1 (Rev 3-55)				
		MISCEL	LANEOU	JS RE	POR	TS ON	WELL	. S		(
		(Submit to approp	riate Distri	ct Offi	ce as p	er Com	mission l	Rule 1106)		
Name of Co	mpany				Address	;	<u> </u>	····	<u></u>	
ease	Gulf Oil	Corporation				lex 21		lobbs. Net	. Next	
	B. Bell (NCT-		Well No. 1	Unit L		Section 11	Townshi 2.L-	-	Ran	36-E
Date Work P	Performed	Pool			A		County			<u> </u>
Apr. 21 - June 9, 159 Bunice THIS IS A REPORT OF:								Le		
Beginn	ing Drilling Operatio					ppropria		(Explain);		
Pluggi										
	count of work done, r			used a	nd recul	••• ••••				
tnessed by			Position				Ompany			
tnessed by	E. G. Gravier		Field				ompany Chal	f 011 Cor	poret	ion
tnessed by		SE FILL IN BEL	Field	EMEDI	AL WOI	RKRE	Cha 3	<u>f Oil Cor</u> NLY	porat	ion
	E. G. Crawfer		Field OW FOR RI ORIGIN	EMEDI.		RKRE	(h) PORTS C	NLY		
F Elev.			Field	EMEDI.	AL WOI	RKRE	Chi PORTS C Producin	NLY g Interval		ompletion Date
F Elev.	T D	FILL IN BEL 3855• Tubing Depth	Field OW FOR RI ORIGIN	EMEDI	AL WOI	RK RE TA Diamete	Ch PORTS C Producin 375	NLY g Interval 5 -3855 *	Co ing Dep	empletion Date 11-10-36 th
F Elev. 355 bing Diama	F. G. Gynwfer T D 571 (H. eter 3/B [#]	FILL IN BEL	Field OW FOR RI ORIGIN	EMEDI	AL WOI	RK RE	Ch PORTS C Producin 375	NLY g Interval 5 -3855 *	C	empletion Date 11-10-36 th
F Elev. 355 bing Diamo forated In	T D T D T D T D T D T D T D T D T D T D	FILL IN BEL 3855• Tubing Depth	Field OW FOR RI ORIGIN		AL WOI	RK RE TA Diamete 1/2 *	PORTS C Producin 375	NLY g Interval 5 -3855 *	Co ing Dep	empletion Date 11-10-36 th
F Elev. 355 bing Diamo forated In	T D T D T D terral(s)	FILL IN BEL 3855• Tubing Depth	Field OW FOR RI Origin PBTD	EMEDIA NAL WE	AL WOI	RK REI TA Diamete 1/2*	PORTS C Producin 375 er	NLY g Interval 5 -3855 *	Cc ing Dep 3695	empletion Date 11-10-36 th
F Elev. 355 bing Diamo forated In en Hole Int	T D T D T D T D T D T D T D T D T D T D	FILL IN BEL 3855• Tubing Depth	Field OW FOR RI ORIGIN PBTD PBTD RESULT	Oi Pro S OF W coductio	AL WOI	RK REI TA Diamete 1/2# Formati VER	(h) PORTS C Production 375 cr ion(s) Upper oduction	NLY g Interval 5-3855' Oil Stri San Andre	Cc ng Dep 3695	Dempletion Date 11-10-36 th Gas Well Potenti
F Elev. 355 bing Diam	F. C. Symmitter T D 57! (H. eter 3/8# terval(s) terval 3695-3855! Date of	FILL IN BEL 3855* Tubing Depth 3814* Oil Production	Field OW FOR RI ORIGIN PBTD PBTD RESULT Gas Pr MC	emedi, NAL We Oi Oi Pro	AL WOI	RK REI TA Diamete 1/2# Formati	(h) PORTS C Production 375 cr ion(s) Upper oduction	NLY g Interval 5-3855' Oil Stri San Andre GOR Cubic feet/	Сс ng Dep 3695	Description Date 11-10-36 th
F Elev. 355 bing Diamo rforated In en Hole In Test Before orkover After	F. C. Symmiter T D T D Cter 3/8# terval(s) terval 3695-3855' Date of Test -16-59	FILL IN BEL 3855' Tubing Depth 3814' Oil Production BPD 9	Field OW FOR RI ORIGIN PBTD PBTD RESULT Gas Pr MC	Oi Oi Oi S OF W Coductio FPD	AL WOI	RK REI TA Diamete 1/2# Formati VER	(h) PORTS of Production 3.75 er ion(s) Upper oduction D	NLY g Interval 5-3855' Oil Stri San Andre GOR Cubic feet/ 13,66'	Сс ing Dep 3695 /ВЫ 7	Dempletion Date 11-10-36 th Gas Well Potenti
F Elev. 355 bing Diamo 24 rforated In en Hole Int Test Before orkover	F. C. Symmitter T D 57! (H. eter 3/8# terval(s) terval 3695=3855! Date of Test -16-59 6-8-59	FILL IN BEL 3855' Tubing Depth 3814' Oil Production BPD 9 20	Field OW FOR RI ORIGIN PBTD PBTD RESULT Gas Pr MC	EMEDIANAL WE	AL WOI	RK REI TA Diamete 1/2 Formati VER VER Ver BP	PORTS C Producin 3.75 er ion(s) Upper O that the in	NLY g Interval 5-3855' Oil Stri San Andre GOR Cubic feet/ 13,66' 3,200 aformation give	Сс ng Dep 3695 /ВЪ1 7	Dempletion Date 11-10-36 th Gas Well Potenti
F Elev. 355 bing Diamo 2 rforated In en Hole In Test Before orkover After orkover	F. C. Symmitter T D 57! (H. eter 3/8# terval(s) terval 3695=3855! Date of Test -16-59 6-8-59	FILL IN BEL 3855' Tubing Depth 3814' Oil Production BPD 9	Field OW FOR RI ORIGIN PBTD PBTD RESULT Gas Pr MC	EMEDIANAL WE	AL WOI	RK REI TA Diamete 1/2 Formati VER VER Ver BP	(h) PORTS C Production 3.75 er ion(s) Upper oduction D 7 0	NLY g Interval 5-3855' Oil Stri San Andre GOR Cubic feet/ 13,66' 3,200 aformation give	Сс ng Dep 3695 /ВЪ1 7	Gas Well Potenti MCFPD
F Elev. 355 bing Diamo rforated In en Hole In Test Before orkover After orkover	F. C. Symmitter T D 57! (H. eter 3/8# terval(s) terval 3695=3855! Date of Test -16-59 6-8-59	FILL IN BEL 3855' Tubing Depth 3814' Oil Production BPD 9 20	Field OW FOR RI ORIGIN PBTD PBTD RESULT Gas Pr MC	EMEDIANAL WE	AL WOI	RK REI TA Diamete 1/2 Formati VER VER Ver BP	PORTS C Producin 3.75 er ion(s) Upper O that the in	NLY g Interval 5-3855' Oil Stri San Andre GOR Cubic feet/ 13,66' 3,200 aformation give ge.	Cc ing Dep 3695 (Bb1 7 0 cn abov	Gas Well Potenti MCFPD
F Elev. 355 bing Diamo rforated In en Hole In Test Before orkover After	F. C. Symmitter T D S7* (BL. cter 3/B# terval(s) terval 3695-3855* Date of Test Date of Test 6-8-59 OIL CONSERVA	FILL IN BEL 3855' Tubing Depth 3814' Oil Production BPD 9 20	Field OW FOR RI ORIGIN PBTD PBTD RESULT Gas Pr MC	EMEDI NAL WE Oi Oi S OF W roductio F P D L23.0 64.0	AL WOI	RK RE	(h) PORTS of Production 375 er ion(s) Upper 7 0 that the in y knowled 272	NLY g Interval 5-3855' Oil Stri San Andre GOR Cubic feet/ 13,66' 3,200 aformation give ge.	Сс ng Dep 3695 /ВЫ 7 Оставот	ompletion Date 11-10-36 th Gas Well Potenti MCFPD e is true and comp
F Elev. 355 bing Diamo rforated In en Hole In Test Before orkover After orkover	F. C. Symmitter T D S7* (BL. cter 3/B# terval(s) terval 3695-3855* Date of Test Date of Test 6-8-59 OIL CONSERVA	FILL IN BEL 3855' Tubing Depth 3814' Oil Production BPD 9 20	Field OW FOR RI ORIGIN PBTD PBTD RESULT Gas Pr MC	EMEDIANAL WE	AL WOI	RK RE	(h) PORTS of Production 375 er ion(s) Upper 7 0 that the in y knowled 272	NLY g Interval 5-3855' Oil Stri San Andre GOR Cubic feet/ 13,66' 3,200 aformation give ge.	Сс ng Dep 3695 /ВЫ 7 Оставот	Gas Well Potent MCFPD e is true and comp

110 A COQ

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION	Notice of Intention to		Notice of Intention		
TO CHANGE PLANS	Temporarily Abandon Well		to Drill Deeper		
NOTICE OF INTENTION	Notice of Intention		Notice of Intention		
TO PLUG WELL	to Plug Back		to Set Liner		
Notice of Intention to Squeeze	NOTICE OF INTENTION TO ACIDIZE		Notice of Intention to Shoot (Nitro)		
Notice of Intention to Gun Perforate	NOTICE OF INTENTION (OTHER) Frec Treet	x	Notice of Intention (Other)		

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Hobba, New Mexice April 10,

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil	Corporation		R. R.			Well No	1	in D
1.00 e	(Company or	Operator)	<u> </u>	Lesse				(Unit)
(40-acre Sub	division) 1/4 of Sec	Щ.,	T. 21-S	, <u>R. 36–B</u>	, NMPM .,		Banice	Pool

FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In an attempt to increase production it is proposed to fracture treat as follows:

- 1. Kill well. Full rods, pump and tubing.
- 2. Man Caliper survey in open hole interval (3695-3855'). Attempt to find packer seat in the approximate vicinity of 3800'.
- Ran 2-7/8" tubing with Lynes formation packer. "Treat open hole interval below packer with 3 stages of the following: 1(00 gals lease oil with 3. 1/40# Adomite per gel, then 8000 gals lse eil with 1/40# Ademite per gel and 1 SPG. Follow each of the first two stages with 100# rock salt.
- 4. Test well. Rerun rods and pump if necessary.

Approved, 19	Company or operation
Except as follows:	Company or Operator By
Approved OIL CONSERVATION COMMISSION	Position. Area Production Supt. Send Communications regarding well to:
By John W Kungan	Name Gulf Oil Corporation
Title	Address