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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

R. R. Ball

Company or Operator

Lease

Well No. 1 in NW NW of Sec. 11 T. 21st

R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is 630 feet south of the North line and 630 feet west of the East line of NW NW

If State land the oil and gas lease is No. B-250 Assignment No.

If patented land the owner is - Address

If Government land the permittee is - Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced October 8th, 1936 Drilling was completed Nov. 11th, 1936

Name of drilling contractor Lee Drlg. Co. Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3557 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3640 to 3855 No. 4, from to

Pay 3755' No. 5, from to

No. 2, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
16"	70	8	Lapw.	31'				
7-5/8	22	8	Lapw.	1309'				
5-1/2	17	10	Lapw.	3695'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
16"	31'	49	By hand			
9-7/8	7-5/8	1309'	600	Halliburton		
6-3/4	5-1/2	3695'	200	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-chloric Acid	1000	11-11-36		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3855 feet, and from feet to feet

Cable toops were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing Nov. 18th, 1936

The production of the first 24 hours was 432 barrels of fluid of which % was oil: %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours 1,404,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

? Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 22nd

Tulsa, Oklahoma.

day of December, 1936

Name J. I. Sanderson

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

My Commission expires 12-16-37

Address Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	185'		Calechi and sand
	257		sand and red rock
	909		red rock
	1285		red rock and shells
	1310		red rock and anhydrite
	1360		anhydrite
	2187		salt
	2485		salt and shells
	2650		anhydrite
	2705		anhydrite and gyp
	2780		anhydrite
	2910		lime, brown
	3355		gray lime