

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-04610
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter C : 660 feet from the NORTH line and 1980 feet from the WEST line Section 11 Township 21S Range 36E NMPM County LEA		8. Well No. 272
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER THE ATTACHED PROCEDURE

THE COMMISSION MUST BE NOTIFIED 30 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-013 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/27/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE MAR 02 2001

Conditions of approval, if any:

EMSU # 272
API # 30-025-04610
660' FNL & 1980' FWL
S11, T21S, R36E, & Unit C
Eunice Monument South Unit
Lea County, New Mexico

February 22, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/WS.
4. Set 100 Class 'C' cmt plug from 3456' to 3556'. Liner top @ 3551'.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 272

LOC: 660' F N L & 1980' F W L SEC: 11

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: C ST: N.M.

(formerly: R.R. Bell NCT-E #2)

FORM: Grayburg / San Andres DATE:

GL: 3552' STATUS: Producer

KB: 3552' API NO: 30-025-04610

DF: CHEVNO: FA 5751:01

Date Completed: 5/26/1937

Initial Production: 1320 BOPD / 0 BWPD

Initial Formation: Grayburg

FROM: 3689' to 3850' / GOR 1288

Completion Data

5/37 ACDZ OH w/ 2000 gals 14% Non-inhib acid. Ran BHP Buildup - 69 hrs = 1416 psi @ 3830'

Subsequent Workover or Reconditioning:

9/42 Set pkr @ 3790', Tst f/42Bo/0Bw GOR=4106
 11/60 Install ppg equip. Tst 19Bo/3Bw/Gor=1632
 3/65 Dump acid 750 gal. Tst 14Bo/1BWPD. B/4=4Bo/1BW.
 5/68 Dump acid 750 gal dbl inhib. Tst 22Bo/2Bw
 B/4=18Bo/2Bw.
 5/71 Dump acid 750 gal dbl inhib. Tst 7Bo/8BWPD
 B/4=6Bo/8Bw.
 7/87 XC WH. C/O & deepen to 3850'. Log. Acldz OH
 w/3500 gal 15% NeFeA. Tst 0Bo/127Bw/2mcf FL=862'
 ASN. E/4=1Bo/4Bw/11mcf.
 4/88 Set 4" 12.93# K-55 Liner @ 3850'. TOL @ 3551'.
 Cmtd w/ 100 SX. D/O C/O to 3848'. Perf 3764-76' w/1JHPF.
 Acldz perms w/600 gal 15% NeFeA. Swb 78Bw/Tr oil 6 1/2
 hrs. Swb 25Bw Tr oil. Set CIBP @ 3755'. Perf 3688-3712,
 3722-36', 3740-50' w/1JHPF. Acldz w/2500 gal 15% NeFeA.
 Swb 35 Bw/Tr oil. Swb 15Bw, Tr oil. D/O CIBP @ 3755' &
 push to BTM. Put well on prod. Tst 0Bo/280BW/2mcf w/FL
 @ 762' ASN.
 11/96 F_L @ 1281'=1060 psi @ - 150'

Additional Data:

T/Queen Formation @ 3331'
 T/Penrose Formation @ 3431'
 T/Grayburg Zone 1 @ 3629'
 T/Grayburg Zone 2 @ 3661'
 T/Grayburg Zone 2A @ 3690'
 T/Grayburg Zone 3 @ 3719'
 T/Grayburg Zone 4 @ 3753'
 T/Grayburg Zone 5 @ 3800'
 T/San Andres Formation @ 3849'
 KB @ 3552'

13-3/8" OD
 27.8# CSG
 Set @ 36' w/ 45 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (15" hole)

7-5/8" OD
 22# CSG
 Set @ 1298' w/ 600 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (9-7/8" hole)

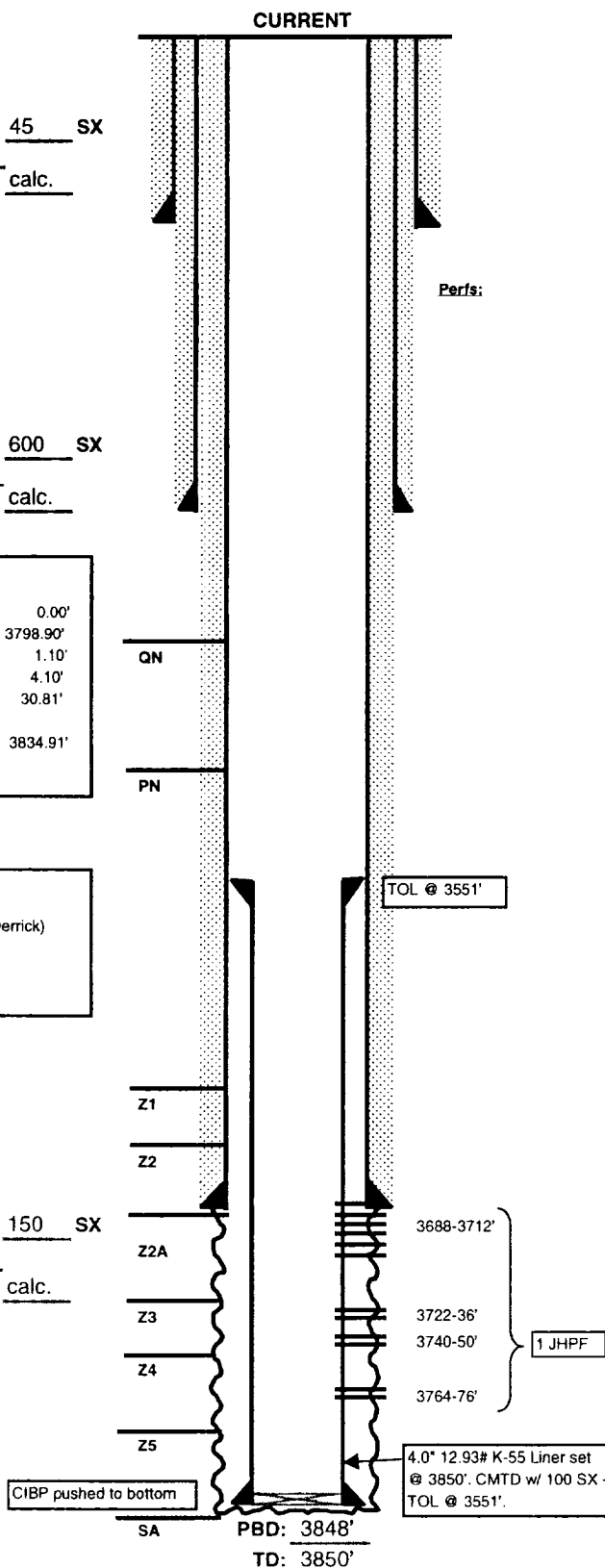
Tubing Detail: 7/22/87

Original KBTH: 0.00'
 119 Jts 2-3/8" 10V 8rd tbg: 3798.90'
 Seating Nipple: 1.10'
 2-3/8" Perf Sub: 4.10'
 2-3/8" Mud Anchor w/ BP: 30.81'
 Landed @: 3834.91'

Rod Detail: 7/22/87

47 - 3/4" X 25' Rods (from Derrick)
 104 - 3/4" X 25' Rods

5-1/2" OD
 17# CSG 10rd
 Set @ 3689' w/ 150 SX
 Cmt circ.? No
 TOC @ 2029' by calc.
 (6-3/4" hole)





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